

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

BC & D Oil and Gas Corp.

3. Address and Telephone No.

P.O. Box 1680, Hobbs, NM 88241 (505) 397-3972

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

O, 2310' FEL, 990' FSL, Sec. 6, T17N, R8W

5. Lease Designation and Serial No.

NM 052931

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanson Fed. 34

9. API Well No.

30-031-20597

10. Field and Pool, or Exploratory Area

Hospah Lower Snd. South

11. County or Parish, State

McKinley, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attachment. BC & D proposes to plug and abandon subject well.

The well is a water injection well that failed the United States EPA MIT, however it passed the state NMCD MIT with no problem. BC & D is prepared to commence plugging operations on or before May 21, 2001 to satisfy USEPA requirements. Please review the P&A procedure as soon as possible.

2001 MAY 14 PM 11

14. I hereby certify that the foregoing is true and correct

Signed Herrie Hill

Title President

Date 05/09/01

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 5/16/01

HANSON #34
Proposed P&A Procedure

12 1/4" hole @ 85'
8 5/8" csg. @ 85' w/ 75 sxs. cmt. (circulated)
7 7/8" hole @ 85' - 1640'
5 1/2" csg. @ 1640' w/ 120 sxs. cmt. (TOC @ 900')
Perfs. @ 1566' - 1582'

Geological Tops:

Point Lookout @ 298'
Hosta @ 1324'
Hospah @ 1517'

- ** MIRU P&A equipment, rls. pkr., POOH and lay dn. 2 3/8" tbg. PU & TIH w/ 4 3/4" bit and 2 7/8" tbg. to 1585', circulate hole clean, mix & pump 100 sxs. class "B" cmt, close csg. valve and squeeze perfs @ 1000 PSIG., POOH w/ tbg. WOC
- ** TIH w/ tbg. tag TOC @ 980±, providing TOC is sufficient to satisfy BLM & USEPA. (If not, take corrective action). POOH w/ tbg., MIRU wireline truck, free point and cut csg. @ app. 400±, rig dn. wireline truck, POOH and lay dn. 5 1/2" csg.
- ** TIH w/ tbg. to 100' inside csg. stub, circulate hole clean, mix and pump 118 sxs class "B" cmt. Spot balanced plug @ 200', POOH, WOC.
- ** TIH w/ tbg., tag TOC @ 200± providing TOC satisfies BLM & USEPA (if not take corrective action). Pull tbg. to 185', circulate hole clean, mix and pump 94 sxs class "B" cmt., circulate cmt. to pit, POOH w/ tbg., top 8 5/8" csg. off, install P&A marker, clean and restore location.
Job complete.