UNITED STATES

5. LEASE.		NM	NM-10521		
	15 1101			FFF OD	TOLOG

DEPARTMENT OF THE INTERIOR	/ NM 10321	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME MICHAEL	
oo not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)		
1. oil X gas	9. WELL NO. #2	
TERRA ÖİL CORP.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR 409 S. Alton Ct Englewood CO 80112	Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 16 T15N R6W	
below.) AT SURFACE: 330 FSL and 760 FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	McKinley New Mexico	
AT TOTAL DEPTH:	14. API NO.	
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6655 gr.	
EST WATER SHUT-OFF		
RACTURE TREAT		
HOOT OR ACIDIZE	0.075	
ULL OR ALTER CASING JUN 24 19	Report results of multiple completion or zone change on Form 9–330.)	
ULTIPLE COMPLETE		
HANGE ZONES RANDON*		
BANDON* X		
.7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is c measured and true vertical depths for all markers and zones pertined	directionally drilled, give subsurface locations and	
Ran 2 3/8 Tubing - Tagged plug at 380	feet. and pumped 120 sks of	
cement and circulated cemented to sur	face and placed Dry Hole	
marker on the well.		
	A AC	
	JUN 29 19	
	OIL CON. C	
	DIST	
ubsurface Safety Valve: Manu. and Type	Set @ Ft	
8. I hereby certify that the foregoing is true and correct		
GIGNED TOTAL Operations Superin	October 2, 1981	
APPROVED Space for Federal or State of		
APPROVED BY TITLE CONDITIONS OF APPROVALIN ANY 198?	DATE	
Far JAMES F. SIMS		

See Instructions on Reverse Side

DISTRICT ENGINEER