SUBMIT IN DUPLICATE. UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other in-structions on reverse side)

Form approved.

Budget Bureau No. 42 R355.5.

5. LEASE DESIGNATION AND SERIAL NO. NM-10522

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	(D) ET(O)		DECOL	ADI ETI	ON D	LD \rightarrow D.	т л	KIL	100	: *	6. IF INDIAN,	ALLU	TIES ON THIS NAME
WELL CO							P	/ IAL	LOC				
1a. TYPE OF WELL: OIL OIL ORY ** Other										7. UNIT AGREEMENT NAME			
b. TYPE OF COMP		EP-	PLUG [¬ DIFF	· 📆 y		dı	rv	hole		S. FARM OR I	EASE	NAME
NEW WORK DEEP- PLUG BACK 2. NAME OF OPERATOR					PIFF. XXX Other dry_hole						Michael		
Terra Oi											9. WELL NO.		
3. ADDRESS OF OPER							• 1				1		
8000 E.	Girard,	Sui	te 302	, Den	ver,	CO		023			10. FIELD AND Wildo		L, OR WILDCAT
4. LOCATION OF WELL	1. (Report locat	ion clea	rly and in a	iccordance T.	with any	State rec	quire	mente	(1		OR BLOCK AND SURVEY
								:	:		OR AREA		
At top prod. inte	erval reported b	elow	Same			i			,		Sec. 20), '	T15N, R 9E
At total depth	Same												6 W
				14. PE	RMIT NO.		D.	ATE I	SSUED		12. COUNTY O	≀R ⊃ \/ /	13. STATE NM
5. DATE SPUDDED	16. DATE T.D.	DEACHE	D I 17 DAT	E COMPL.	(Ready to	prod.)	18	FIEV	TIONE (D	P RKR.	RT, GR, ETC.)*	_	ELEV. CASINGHEAD
1/31/80	2/17		11. 13.11		(200000		10.	5451		.,,	,,		
O. TOTAL DEPTH, MD			K T.D., MD &	TVD 22	. IF MULT	TIPLE COM	PL.,	1	23. INTE	RVALS LED BY	ROTARY TOOL	S	CABLE TOOLS
3435'										<u>→ </u>			
4. PRODUCING INTER	VAL(S), OF THI	S COMPI	LETION-TOP	, воттом,	NAME (M	D AND TV	D)*		,			2	5. WAS DIRECTIONAL SURVEY MADE
											*		
6. TYPE ELECTRIC A	ND OTHER LOGS	RUN										27. W	VAS WELL CORED
Plot							1.1		:				ИО
8.			CAS	ING RECO	RD (Rep	ort all str	ings .	set in					
CASING SIZE WEIGHT, LB./FT. DEPTH SET								IZE CEMENTING			3 RECORD		AMOUNT PULLED
Informat	ion 15	tort	ncomii	<u></u>	. _ 	·	- -						
	_						-	<u> </u>				—	
	_		·	 ·····	\		_	-					
29.		LINE	R RECORD						30.		TUBING RECO	RD	
SIZE	TOP (MD)	вотт	ом (мр)	SACKS C	EMENT*	SCREEN	(MD)	SIZE	_	DEPTH SET (M	D)	PACKER SET (MD)
		_					. :	-		_			
31. PERFORATION REC	CORD (Interval.	size and	i number)	<u> </u>		32.		ACI	D. SHOT.	FRACT	TURE, CEMENT	r sqt	DEEZE, ETC.
	,					DEPTH	INTE				· · · · · · · · · · · · · · · · · · ·		MATERIAL USED
													
19 *	<u> </u>				PROI	DUCTION	-						
33.* DATE FIRST PRODUCT	ION PRO	DUCTION	METHOD (Flowing, g				nd ti	pe of pun	ıp)		STATU t-in)	S (Producing or
						1 .						****	
DATE OF TEST	HOURS TESTE	D (CHOKE SIZE		N. FOR PERIOD	OIL—BI	3Ľ.		GAS-MC	CF.			GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESS	PRE 1	CALCULATED	OIL—	RRL.	G A	SN	icr.	<u>'</u>	AVA SA		Hi.	BAVITY-API (CORR.)
Thom: Tobility Theolog.		1	24-HOUR RAT			.	i				100	'n	
34. DISPOSITION OF G	AS (Sold, used f	or fuel,	vented, etc.)						A	PR-2-8-198		вт
				·						OIL	Inon. col	M	<i>f</i>
35. LIST OF ATTACH									s. }	A.		and the	F
36. I hereby certify	that the force	oing and	l attached i	nformatio	n is comp	lete and	corre	ct as	determin	ed from	all avaleue	elati	TOR RECORD
	Y 1/1	/	$\langle \mathcal{S}_{\mathcal{I}} \rangle$										/16/80
SIGNED Z	The state of		X 0 16		TLE EX	ecuti	.ve	V J	ce P	resi	dent _{DATE}	<u> </u>	25 1980
	*(S	ee Insi	tructions o	nd Spac	es for A	Addition	al D	ata	on Reve	erse Sid	de)		

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

stem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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WILSON S MADE	NTENTS, ETC. NAME MEAS. DEPTH TRUE VERT. DEPTH	38. GEOLOGIC MARKERS
THIS INFORMATION IS FORTHCOMING FROM MR. GENE WILSON AND WILL BE PROVIDED TO YOU AS SOON AS SAME IS MADE AVAILABLE TO TERRA OIL CORP.	DESCRIPTION, CONTENTS, ETC.	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES
IS FORTH TIDED TO Y	воттом	OROSITY AND CONT
FORMATION L BE PROV LE TO TER	TOP	OUS ZONES: RTANT ZONES OF P TESTED, CUSHION
THIS INI AND WILI AVAILABI	FORMATION	7. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES O DEFTH INTERVAL TESTED, CUSH