Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: NM-10522

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Dry Hole

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Michaels

2. NAME OF OPERATOR: Terra Oil Corp.

9. WELL NO.: 1

3. ADDRESS OF OPERATOR: 8000 E. Girard, Suite 302, Denver, Colorado 80231

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 660' FNL, 1220' FWL
At top prod. interval reported below: Same
At total depth: Same

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 20-T15N-R6W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		McKinley	NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1-31-80	2-17-80		6620' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3435'			→	XX	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Gamma Ray - Resistivity - Caliper - Deviation

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	120	10 3/4	Cement circulated to surface by National Cementers	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Peter D. Wilson TITLE Superintendent of Operations DATE January 15, 1981

ACCEPTED FOR RECORD
JAN 26 1981
FARMINGTON DISTRICT
BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

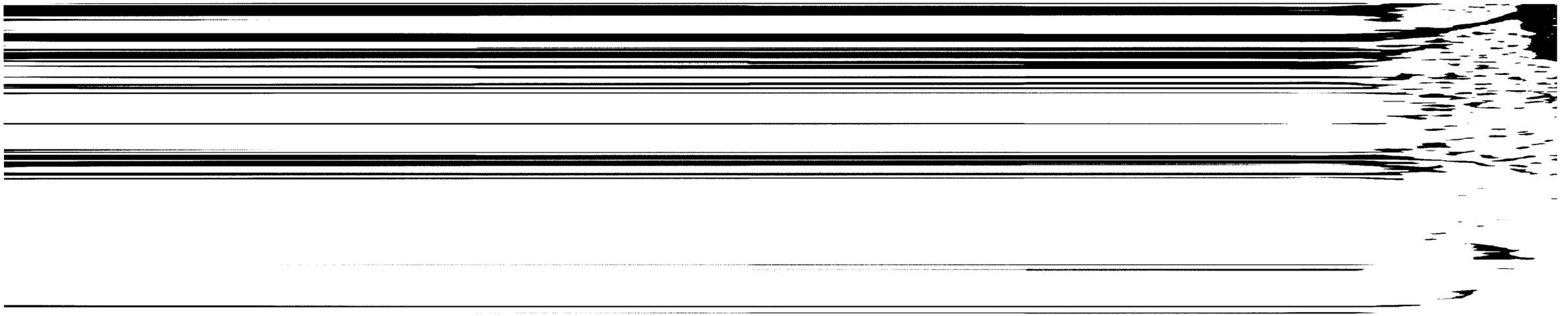
NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-780-680/VIII-238



301-B Graceland Drive SE Albuquerque, NM 87108 Phone (505) 266-5983

TERRA MICHAELS #1
Geologic Tops

Top Hosta Sand	(Ksh) - 368
Top Upper Hospah	(Kgh) -1121
Top Lower Hospah	(Kgh) -1161
Top Massive Gallup	(Kg) -1214
Top Mancos	(Km) -1321
Top Dakota A	(Kd A)-2037
Top Dakota B	(Kd B)-2144
Top Dakota C	(Kd C)-2208
Top Dakota D	(Kd D)-2309
Top Dakota E	(Kd E)-2388
Top Morrison	(Jm) -2412
Top Todilto	(Jt) -3314
Top Entrada	(Jte) -3367

TERRA MICHAELS #2

Top Hosta	(Ksh) - 421
Top Upper Hospah	(Kgh) -1141

P. O. Box 2370, Grand Junction, Colorado 81502
(303) 243-4350

FIELD RECEIPT

№ 1036

CUSTOMER	DATE SERVICE PERFORMED
Terra Oil Corp	2-19-80

MAIL INVOICE TO	CITY	STATE	ZIP CODE
7000 East Belleview Ave	Denver	Colo	80237

STATION	SERVICE SUPERVISOR	JOB NUMBER
Plants	Randall - Mann	1358

WELL NAME AND NUMBER	LOCATION (FIELD, CITY, POOL, SECTION)
Nichols #1	Grill-D 2-A

COUNTY	STATE	PURCHASE ORDER NUMBER	CUSTOMER REPRESENTATIVE (PRINT)
Mckinley	New Mexico		Mike Henderson

UNITS	CODE	DESCRIPTION	UNIT PRICE	AMOUNT
	CE-009-021	Pump Charge	1,039.00	1,039.00
4		Plus 4 sx' Below	7.31	29.20
15 mi	CE-200-140	Pump Mileage	1.50	22.50
350 sx	CM-010-100-C	Cement	8.61	3,012.50
350 cu. ft	CM-600-600	Service Charge	.71	248.50
740.25	CM-700-750	Delivery Charge	.50	370.13
				3766.83
	CE-049-900	Additional 4 hours	440.00	440.00
4 sx	CM-051-011	Calcium Chloride	21.40	85.60
				4292.43
				160.97
				4453.40
		1. 3400 - 3225 50 sx		
		2. 2500 - 2325 50 sx		
		3. 1900 - 1725 50 sx		
		4. 1000 - 825 50 sx		
		5. 600 - 425 50 sx		
		6. 400 - 225 50 sx		
		7. 100 - 18 25 sx		
		Surface 25 sx		

JOB TYPE	WELL TYPE	APPROVED BY
P.T.A.	Oil	[illegible]

PUMP TRUCK NUMBER: 1604

Time left Station _____ : _____

Time on Location 2-18 12:30 : 1:00

Time Start Job 11:30 : P.M. 2:30 2-19

Time Stop Job 8:30 : 6:00

Arrive Station/Location _____ : _____

By signing this receipt, customer acknowledges that he has read, is familiar with and accepts all terms and conditions of sale in current price book and on the reverse side of this field receipt.

X _____

WHITE—ORIGINAL YELLOW—GRAND JUNCTION GOLDENROD—CUSTOMER GREEN—CUSTOMER PINK—STATION

CENTURY GEOPHYSICAL CORPORATION

* * * V E R T I C A L D E V I A T I O N S U R V E Y * * *

COMPU-LOG V3L1 DEVIATION

HOLE ID: MICHEALS #1

TD = TOTAL DEPTH
T = TOP OF ZONE
B = BOTTOM OF ZONE

DEPTH	TRUE DEPTH	NORTH DEV	EAST DEV	DISTANCE	AZIMUTH	SA	SAB
.0	.00	.00	.00	.0	.0	.0	.0
2000.0	199.99	-.08	-.20	.2	247.0	.0	247.0
400.0	399.99	.35	.02	.3	3.8	.1	27.5
6000.0	599.97	1.45	-.35	1.4	346.3	.3	341.1
800.0	799.96	2.72	-.21	2.7	355.5	.3	6.2
100 0.0	999.95	4.82	-.05	4.8	359.2	.6	4.1
1200.0	1199.92	7.82	1.01	7.8	7.3	.9	19.7
1400.0	1399.84	12.51	1.18	12.5	5.4	1.3	2.1
1600.0	1599.52	22.80	-.25	22.8	359.3	2.9	352.0
1800.0	1798.77	39.51	-3.51	39.6	354.9	4.8	348.9
2000.0	1998.06	55.76	-6.50	56.1	353.3	4.7	349.5
2200.0	2197.59	68.85	-8.21	69.3	353.1	3.7	352.5
2400.0	2397.28	79.48	-10.59	80.1	352.4	3.1	347.3
2600.0	2597.09	87.75	-12.18	88.5	352.0	2.4	349.1
2800.0	2797.03	91.81	-14.83	93.0	350.8	1.3	326.8
30000.0	2997.00	94.20	-16.85	95.7	349.8	.8	319.8
3200.0	3196.98	93.01	-16.23	94.4	350.0	.3	152.5
3400.0	3396.94	89.76	-14.12	90.8	351.0	1.1	147.0
TD3435.0	3431.93	89.83	-13.97	90.9	351.1	.2	67.4