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FILE			
U.S.G. S .		İ	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		<u> </u>
OPERATOR			
PROPATION OFFICE		<u> </u>	<u>L_</u>
Operator			_

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

•	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	is B.K.			
Cities Service Company							
	Box 1919 Midland, TX 79702						
	Reason(s) for filing (Check proper box)						
New We!! Change in Transporter of:							
	Recompletion	Cil Dry Gas Casinghead Gas Condens	清				
]	If change of ownership give name and address of previous owner						
H.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name Kind of Lease Kind of Lease Kind of Lease No. Pool Name, Including Formation State, Federal or Fee Fed NM 699						
	FEDERAL "E" 1 WIIdeal 6 Mount						
	Unit Letter B : 330 Feet From The North Line and 1650 Feet From The East						
Line of Section 28 Township 19N Range 5W NMPM, McKinley County							
Ш.	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	S Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	is gas actually connected? Whe	n			
	If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio		X I	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 5460	5348'			
	5/15/80 Elevations (DF, RKB, RT, GR, etc.)	6/19/80 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	6701' DF	TODILTO & ENTRADA	5168'	5212' Depth Casing Shoe			
	Perforations	h @ 5168, 5169, 5170	, 5171, 5172 & 5173				
	2-0.38 notes eac	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	205'	200			
	12½"	8-5/8" 53"	5450 '	1350			
	1-1/0						
V TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to of							
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL ORDER OF THE PROJECT TO THE PROJECT OF THE PRO							
	Date First New Oil Run To Tanks	Date of Test	Swabbing	10.19			
	6/12/80 Length of Test	6/19/80 Tubing Pressure	Casing Pressure	Choke Size			
	8 Hrs		Water-Bbis.	Gqs-MCF (),			
	Actual Prod. During Test	Oil-Bble.	86	TSTM			
				The same of the sa			
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (putor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. CERTIFICATE OF COMPLIANCE		TUTURE 19					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ				
above is true and complete to the best of my knowledge		TITLE SUPERVISOR DISTRICT #					
Epulder			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended Well, this form must be accompanied by a tabulation of the deviation well, this form must be accompliance with RULE 111.				
	texts taken on the wall in accordance with a form must be filled out completely			nat be filled out completely for allow-			
Region Operations Flantager (Fitle) 6/20/80 (Date)			Fill out only Sections I. II. and VI for changes of owner				
			Separate Forms C-104 mu completed wells.	et be filed for each pool in multiply			