NO. OF COPIES RECEIV	ED								Form C-	-105	
DISTRIBUTION	STRIBUTION							Revised 1-1-65			
SANTA FE			NFW	MEXICO OIL	CONS	SEDVATION	1 COMMISSION	.	5a. Indicate	Type of Lease	
FILE		WELL					N REPORT ANI	2106	State	∫ Γee ΛΛ	
U.S.G.S.			- 00 2.		1200		THE ON THE	2001	5. State Oil	& Gas Lease No.	
LAND OFFICE								:			
OPERATOR								Ī	111111		
								- 1			
la. TYPE OF WELL									7. Unit Agre	eement Name	
		WELL XX	GAS Well		\Box	OTHER		- 1			
b. TYPE OF COMPLE						-		— r	8. Farm or I	Lease Name	
WELL XX WO		DEEPEN	PLUG BACK			OTHER			Bulls	eye	
2. Name of Operator									9. Well No.		
<u>Fairfax</u>	Explor	ration,	Inc.				_			14	
3, Address of Operator										nd Pool, or Wildcat	
425 Was	<u>hingtor</u>	1 S. E.,	<u>Albuqu</u>	erque, Ne	ew Me	<u>exico 87</u>	108		Wildc	at-Gallup	
4. Location of Well								7			
								,			
UNIT LETTER H	LOCATE	· <u>2310</u>	FEET F	ROM THE NOT	rth_	LINE AND	330 FEE				
		_						<i>[[[]]</i>	12. County		
THE East LINE OF			16N RG		NMPM		IIIXIIIII	77777	McKinl	ey /////////	
15. Date Spudded	i .		a 17. Date	Compi. (Keaa	y to Pr	od.) 18. E	levations (DF, RK)	B, RT, GI	(, etc.) 19.	Elev. Cashinghead	
5-16-80 20. Total Depth	5-18	3-80 1. Plug Bac		100 161	6.144.1		7106 GR	-			
	2	I. Plug Bac	k 1.D.	22. II M Man	iuitipie iy	Compl., How	v 23. Intervals Drilled By	, i		Cable Tools	
880 24. Producing Interval(s	s) of this c	ompletion -	Ton Botton	n Name		-		0-8		1	
24. Houseing merran	0,, 01 11115 0		rop, Botton	n, rvaine					1	 Was Directional Survey Made 	
None										Уes	
26. Type Electric and (Other Logs	Run				·			127 W	as Well Cored	
IES, SP, Ga									2". "	No	
28.	IIIIIIa		C & C	SING RECORD	(Reno	et all strings	set in well)			110	
CASING SIZE	WEIGH	T LB./FT.	DEPTI			E SIZE	CEMENTI	NG BECO		AMOUNT PULLED	
None							CEMENTI			AMOUNTIGEED	
None							CEMENTI			AMOUNT OLLES	
None							CEMENTI			AMOUNT SEELS	
None							CEMENTI			AMOUNT OCCUP	
None		LINER	RECORD				30.		JBING RECO		
	тор		RECORD	SACKS CEM	ENT	SCREEN		TI			
29.	тор			SACKS CEMI	ENT		30.	TI	JBING REC	DRD	
29.	тор			SACKS CEMI	ENT		30.	TI	JBING REC	DRD	
29.		В	оттом	SACKS CEM	ENT	SCREEN	30.	T I DEF	JBING RECO	ORD PACKER SET	
29. SIZE		В	оттом	SACKS CEMI	ENT	SCREEN	30. SIZE	TU DEF	JBING RECO	ORD PACKER SET	
29. SIZE		В	оттом	SACKS CEMI	ENT	SCREEN	30. SIZE ACID, SHOT, FRAC	TU DEF	JBING RECO PTH SET CEMENT SOI	ORD PACKER SET	
SIZE 31. Perforation Record		В	оттом	SACKS CEMI	ENT	SCREEN	30. SIZE ACID, SHOT, FRAC	TU DEF	JBING RECO PTH SET CEMENT SOI	ORD PACKER SET	
SIZE 31. Perforation Record		В	оттом	SACKS CEMI	ENT	SCREEN	30. SIZE ACID, SHOT, FRAC	TU DEF	JBING RECO PTH SET CEMENT SOI	ORD PACKER SET	
31. Perforation Record		В	оттом			SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FRAC	TU DEF	JBING RECO PTH SET CEMENT SOI	ORD PACKER SET	
31. Perforation Record N/A		ize and numb	OTTOM er)	F	PRODU	SCREEN 32. DEPTH CTION	30. SIZE ACID, SHOT, FRACINTERVAL N/A	TU DEF	JBING RECO	ORD PACKER SET	
31. Perforation Record N/A 33. Date First Production		ize and numb	OTTOM er)		PRODU	SCREEN 32. DEPTH CTION	30. SIZE ACID, SHOT, FRACINTERVAL N/A	TU DEF	JBING RECO PTH SET CEMENT SOI	ORD PACKER SET	
31. Perforation Record N/A 33. Date First Production N/A	(Interval, s	ize and numb	OTTOM er) Method (Flow	F wing, gas lift,	PRODU	SCREEN 32. DEPTH CTION ng — Size and	30. SIZE ACID, SHOT, FRACINTERVAL N/A	TUDEF	JBING RECO	PACKER SET UEEZE STANDARD WEEKEN STANDARD (Prod. or Stant-in)	
31. Perforation Record N/A 33. Date First Production		ize and numb	OTTOM er)	F	PRODU	SCREEN 32. DEPTH CTION	30. SIZE ACID, SHOT, FRACINTERVAL N/A	TUDEF	JBING RECO	ORD PACKER SET	
31. Perforation Record N/A 33. Date First Production N/A Date of Test	(Interval, s	ize and numb	Method (Flow	wing, gas lift, Prod'n. For Test Period	PRODU	SCREEN 32. DEPTH CTION 1g - Size and Oil - Bbl.	30. SIZE ACID, SHOT, FRACINTERVAL N/A Ltype pump) Gas - MCF	TUDEF	JBING RECO	PACKER SET UEEZS, TO SENT SENT SET OF CONTROL OF SENT-IN), Gas — Oil Rotto	
31. Perforation Record N/A 33. Date First Production N/A	(Interval, s	Production Sted C ressure C	OTTOM er) Method (Flow	wing, gas lift, Prod'n. For Test Period	PRODU	SCREEN 32. DEPTH CTION ng — Size and	30. SIZE ACID, SHOT, FRACINTERVAL N/A Ltype pump) Gas - MCF	TUDEF	JBING RECO	PACKER SET UEEZE STANDARD WEEKEN STANDARD (Prod. or Stant-in)	
31. Perforation Record N/A 33. Date First Production N/A Date of Test Flow Tubing Press.	(Interval, s. Hours Te	Production sted C ressure C	Method (Flow	wing, gas lift, Prod'n. For Test Period	PRODU	SCREEN 32. DEPTH CTION 1g - Size and Oil - Bbl.	30. SIZE ACID, SHOT, FRACINTERVAL N/A Ltype pump) Gas - MCF	TURE, C AMOU	JBING RECOPTH SET CEMENT SOUNT AND KING Well State — Bbl.	PACKER SET UEEZS MATCHIAL USED S (Prod. pr Shut-in), Gas — Oth Ratio Gravity — API (Corr.)	
31. Perforation Record N/A 33. Date First Production N/A Date of Test	(Interval, s. Hours Te	Production sted C ressure C	Method (Flow	wing, gas lift, Prod'n. For Test Period	PRODU	SCREEN 32. DEPTH CTION 1g - Size and Oil - Bbl.	30. SIZE ACID, SHOT, FRACINTERVAL N/A Ltype pump) Gas - MCF	TURE, C AMOU	JBING RECO	PACKER SET UEEZS MATCHIAL USED S (Prod. pr Shut-in), Gas — Oth Ratio Gravity — API (Corr.)	
31. Perforation Record N/A 33. Date First Production N/A Date of Test Flow Tubing Press. 34. Disposition of Gas	Hours Tes	Production sted C ressure C	Method (Flow	wing, gas lift, Prod'n. For Test Period	PRODU	SCREEN 32. DEPTH CTION 1g - Size and Oil - Bbl.	30. SIZE ACID, SHOT, FRACINTERVAL N/A Ltype pump) Gas - MCF	TURE, C AMOU	JBING RECOPTH SET CEMENT SOUNT AND KING Well State — Bbl.	PACKER SET UEEZS MATCHIAL USED S (Prod. pr Shut-in), Gas — Oth Ratio Gravity — API (Corr.)	
31. Perforation Record N/A 33. Date First Production N/A Date of Test Flow Tubing Press.	Hours Tes	Production sted C ressure C	Method (Flow	wing, gas lift, Prod'n. For Test Period	PRODU	SCREEN 32. DEPTH CTION 1g - Size and Oil - Bbl.	30. SIZE ACID, SHOT, FRACINTERVAL N/A Ltype pump) Gas - MCF	TURE, C AMOU	JBING RECOPTH SET CEMENT SOUNT AND KING Well State — Bbl.	PACKER SET UEEZS MATCHIAL USED S (Prod. pr Shut-in), Gas — Oth Ratio Gravity — API (Corr.)	
31. Perforation Record N/A 33. Date First Production N/A Date of Test Flow Tubing Press. 34. Disposition of Gas	Hours Tes Casing P	Production Sted C ressure C for fuel, ven	Method (Flow thoke Size calculated 24 cour Rate tted, etc.)	wing, gas lift, Prod'n. For Test Period	PRODU pumpin	SCREEN 32. DEPTH CTION 1g - Size and Oil - Bbl. Gas - M	30. SIZE ACID, SHOT, FRACINTERVAL N/A Ltype pump) Gas — MCF Water	TURE, CAMOU	JBING RECO	PACKER SET UEEZS, WM. FCHRAL USED S (Prod. or Shut-in), Gas — Oil Ratio Gravity — API (Corr.)	
31. Perforation Record N/A 33. Date First Production N/A Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Hours Tes Casing P	Production Sted C ressure C for fuel, ven	Method (Flow thoke Size calculated 24 cour Rate tted, etc.)	wing, gas lift, Prod'n. For Test Period	PRODU pumpin	SCREEN 32. DEPTH CTION 1g - Size and Oil - Bbl. Gas - M	30. SIZE ACID, SHOT, FRACINTERVAL N/A Ltype pump) Gas — MCF Water	TURE, CAMOU	JBING RECO	PACKER SET UEEZS, WM. FCHRAL USED S (Prod. or Shut-in), Gas — Oil Ratio Gravity — API (Corr.)	
31. Perforation Record N/A 33. Date First Production N/A Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments 36. I hereby certify that	Hours Tes Casing P	Production Sted C ressure C for fuel, ven	Method (Flow thoke Size calculated 24 cour Rate tted, etc.)	Prod'n. For Test Perloc	PRODU pumpin	SCREEN 32. DEPTH CTION ag - Size and Oil - Bbl. Gas - M and complete	30. SIZE ACID, SHOT, FRACINTERVAL N/A Lype pump) Gas MCF CF Water	Water Bbl. Test	JBING RECORTH SET CEMENT SOINT AND KIN Well State — Bbl. Oil Witnessed B	PACKER SET UEEZE M PARA USED S (Prod. or Shut-in), Gas — Oth Retto Gravity — API (Corr.)	
31. Perforation Record N/A 33. Date First Production N/A Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Hours Tes Casing P	Production Sted C ressure C for fuel, ven	Method (Flow thoke Size calculated 24 cour Rate tted, etc.)	wing, gas lift, Prod'n. For Test Period	PRODU pumpin	SCREEN 32. DEPTH CTION ag - Size and Oil - Bbl. Gas - M and complete	30. SIZE ACID, SHOT, FRACINTERVAL N/A Ltype pump) Gas — MCF Water	Water Bbl. Test	JBING RECO	PACKER SET UEEZS, WM. FCHRAL USED S (Prod. or Shut-in), Gas — Oil Ratio Gravity — API (Corr.)	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Т.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
B.	Sal·	T.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"
T.	Yat· .	T.	Miss	Т.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	т.	Point Lookout Surface	T.	Elbert
T.	Grayburg	T.	Montoya	т.	Mancos31	T.	McCracken
T.	San Andres	T	Simpson	Т.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	Т.	Gr. Wash	Т.	Morrison	T.	
Ţ.	Tubb	T.	Granite	T.	Todilto	т.	
Т.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	т.	Wingate	Т.	
T.	Wolfcamp	T.		Т.	Chinle	Т.	
T.	Penn.	Τ.		Т.	Permian	т.	
T	Cisco (Bough C)	Т.		T .	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Surface 31 250 433 773 804	31 250 433 773 804 T.D.	31 219 183 340 31 	Point Lookout Satan Tongue Hasta Sand Crevasse Canyon Upper Hospah Lower Hospah			in Feet	