

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. Lease Unit & Unit Lease No.
0-9725

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIG. ☐ OTHER _____

7. Unit Agreement Name
8. Form or Lease Name
SEPRR

3. Name of Operator
Zenith Energy Corporation
4. Address of Operator
P.O. Box 1038 Kilgore, Texas 75662
6. Location of Well

9. Well No.
24
10. Field and Pool, or Wildcat
Miguel Creek Gallup

UNIT LETTER A LOCATED 330' FEET FROM THE North LINE AND 990' FEET FROM
THE East LINE OF SEC. 29 TWP. 16N REC. 6W NMPM

12. County
McKinley

13. Date Spudded 7-25-80 16. Date T.D. Reached 8-2-80 17. Date Compl. (Ready to Prod.) 8-28-80 18. Elevations (L.F., R.A.H., RT, GR, etc.) 6427 19. Elev. Casinghead 6248'

20. Total Depth 775' 21. Plug Back T.D. 775' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools _____ Yes _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
745'-768' Hospah
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR/NL
27. Was Well Cored
No

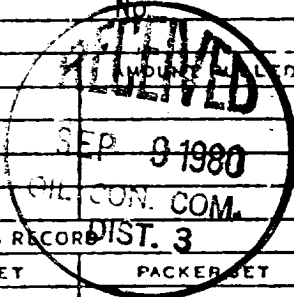
28. CASING RECORD (Report all strings set in well)
Casing Size WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD
4 1/2" 11.0# 775 7 7/8" 175 sacks class H

29. LINER RECORD
SIZE TOP. BOTTOM SACKS CEMENT SCREEN
2 3/8 745'
30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2 3/8 745'

31. Perforation Record (Interval, size and number)
745'-755' 4 JSPF
759'-763' 3 1/8 casing gun
765'-768'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
745'-768 8500# Foam Frac

33. PRODUCTION
Date First Production 8-28-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump to test tank Well Status (Prod. or Shut-in) Prod.
Date of Test 9-4-80 Hours Tested 24 Choke Size Full Prof'n. For Test Period 16 Oil - Bbl. 4 Gas - MCF 4 Water - Bbl. 30 API
Flow Tubing Press. 0 Casing Pressure 0 Calculated 24-Hour Rate 16 Oil - Bbl. 4 Gas - MCF 4 Water - Bbl. 30 API
4. Disposition of Casing (Sold, used for fuel, vented, etc.)
5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
7. Test Witnessed By
8. Signature of Operator
9. Signature of Operator



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical or mechanically logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For newly completed wells, from 10 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required, see Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>0-Surface</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>Hospah -744</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 744	744' 755	744' 31'	T Moncos Shale Gallup-Hospah				