

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF EXPLORATIONS	
DISTRIBUTION	
SANTA FE	
FILE	
DATE	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease
State ☐ Fee ☒

51. State Oil & Gas Lease No.
0-9725

7. Unit Agreement Name

8. Farm or Lease Name
SEPRR

9. Well No.
25

10. Field and Pool, or Wildcat
Miguel Creek-Gallup

11. County
McKinley

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

3. Name of Operator
Zenith Energy Corporation

4. Address of Operator
P.O. Box 1038 Kilgore, Texas 75662

5. Location of Well

UNIT LETTER A LOCATED 330' FEET FROM THE North LINE AND 330' FEET FROM THE East LINE OF SEC. 29 TWP. 16N RGE. 6W NMPM

15. Date Spudded 8-11-80	16. Date T.D. Reached 8-15-80	17. Date Compl. (Ready to Prod.) 8-30-80	18. Elevations (DF, RAB, RT, GR, etc.) 6429'	19. Elev. Casinghead 6430'
20. Total Depth 775'	21. Plug Back T.D. 771'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Yes	24. Was Directional Survey Made NO
25. Producing Interval(s), of this completion - Top, Bottom, Name 750' - 764'				26. Type Electric and Other Logs Run GR/N
27. Was Well Cored				

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11.0 #	775'	7 7/8"	175 sack	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

SIZE	DEPTH SET	PACKER SET
2 3/8	741'	

31. Perforation Record (Interval, size and number)
754'-761' 4 JSPF
1 11/16 Tornado Jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL USED
754'-761'	250 Gal. Acid

33. PRODUCTION

34. First Production 8-30-80	35. Production Method (Flowing, gas lift, pumping - Size and type pump) Pump to test tank
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Date of Test	Hours Tested	Choke Size	Prat'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-2-80	24 hr	Full	→	13	0	4	-

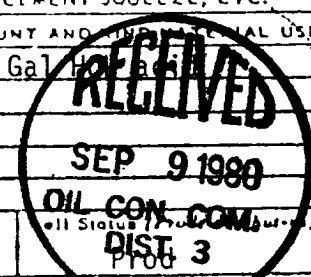
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
0	0	→	13	0	4	30 API

36. Disposition of Gas (Sold, used for fuel, vented, etc.)

37. List of Attachments

Test Witnessed by
Jim Rippe

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and production logs run in the well and one copy of all special tests conducted in the well during its term. All test reports shall be measured day to day, in the case of directionally drilled wells, from vertical depth. It shall not be reported for multiple casing depths, but only through 14 shall be reported for each zone. The form is to be filed in quadruplicate (one copy for rate limit, where six copies are required per Rule 1455).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>Surface</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>Hospah 744'</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 750' to 764' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 744	744 775	744 31'	Upper Mancos Shale Gallup- Hospah				