MERGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA FE PILE U.S.O.S. LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

1.	AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Operator						
	Zenith Energy Corporation						
	P.O. Box 1038 Kilgore, Texas 75662						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well X	Change in Transporter of:	. —				
	Recompletion Change in Gwnership						
	CHANGE IN GENERAL DESCRIPTION OF THE PROPERTY						
	If change of ownership give name and address of previous owner						
I.	DESCRIPTION OF WELL AND	LEASE	Formation	Kind of Leas		Lease No.	
	SFPRR	Well No. Food Name, Inglights 25 Alexander	ek Gallup	State, Federa		0-9725	
	Location	7.735011			J tate	10-3723	
	Unit Letter A : 330	Feet From The North Li	ine and <u>330 !</u>	Feet From	The <u>Fast</u>	 	
Line of Section 29 Township 16N Range 6W , NMPM, MCKinle				lov	County		
	Line of Section 29 To	wastip IOM House	UW , NMP1	M, FICKIII	iey	County	
1.	DESIGNATION OF TRANSPORT						
	Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)					
	Giant Refiners Name of Authorized Transporter of Car	1615 Glenarin Place, Suite 1230 Denver Col. 80202					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas						
	If well produces oil or liquids, que location of tanks. Unit Sec. Twp. Rige. Is gas actually connected? When						
	If this production is commingled with COMPLETION DATA						
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	o'v. Diff. Resiv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.	i	
	8-11-80	8-30-80	775 '		771'	- 	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
-	6429 GL Hospah		1 750		741 Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECOR	RD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEMENT		
-	7 7/8" 4 ½	4½" 11.0# 2 3/8	775'		175 sack	1/6	
ŀ		2 3/ 0	174		KUL		
			<u> </u>				
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total voluments or be for full 24 hours	ime of load oil i	and must be Specific of	4980 00 0 Von;	
	OIL WELL Date First New Oil Run To Tanks	Producing Mathod (Flou		i, eic.) OIL CON.	COM.		
	8-30-80	9-2-80	Pump to test tank		DISIL	3	
Γ	Length of Test	Tubing Pressure	Casing Pressure	•	Choke Siz		
-	24 Actual Prod. During Test	0 011 • Bble.	Water - Bbls.		Gae-MCF		
	17	13	4				
_	GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbis. Condensate/MMC		Gravity of Condensate		
1	Actual Find. 1001-Molyp	Zang or ,oo.		•			
	Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut	-in)	Choke Size		
. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION OCT 9 1980				
,	hereby certify that the cules and to	egulations of the Oil Conservation	72340NAD	- J I		19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Sign	ed by FRANK	T CHAVET		
			Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3				
	12		This form is to be filed in compliance with MULE 1104.				
	Mary Granks						
Representative (Title)			If this is a inquest for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation				
			All sections of this form must be filled out completely for allowable on new and recompleted walls.				
	(Pati	r <i>,</i>	well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.