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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
0-9725	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Zenith Energy Corporation		SFPRR
3. Address of Operator		9. Well No.
P.O. Box 1038		25
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>330'</u> FEET FROM THE <u>N</u> LINE AND <u>330'</u> FEET FROM		Miguel Creek-Gallup
THE <u>E</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16N</u> RANGE <u>6W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6430 GL		McKinley

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11-80 Spud 7 7/8" hole ( No surface csg., Case #5321, Order # R-4875)  
8-15-80 Set 775' 4 1/2", 11# csg, Cement 175 sks Class H cement  
8-16-80 Perf. 754' - 761' 4 jspf - Ran GR/N  
8-17-80 Treated w/250 gal. HCL acid  
8-17-80 RIH 730' 2 3/8 tubing & 715' 5/8" rods  
8-30-80 Pump to test tank  
9-17-80 Pulled rods & tubing & ran deviation survey

.30° @ 225', .10° @ 500', .40° @ 771.00



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Blambs TITLE Representative DATE 10-6-80

Original Signed by CHARLES GHOLSON

APPROVED BY \_\_\_\_\_

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE OCT 9 1980

CONDITIONS OF APPROVAL, IF ANY: