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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
0-9725

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Miguel Creek
2. Name of Operator Zenith Energy Corporation	8. Farm or Lease Name SFPRR
3. Address of Operator P.O. Box 1038 Kilgore, Texas 75662	9. Well No. 26
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16N</u> RANGE <u>6W</u> NMPM.	10. Field and Pool, or Wildcat Miguel Creek-Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6433 GL	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8- 4-80 Spud 7 7/8" hole (no surface csg - Case #5321, Order # R 4875)
8- 8-80 Ran 770' 4 1/2", 11# csg. Cement w/160 sks Class H
8-15-80 Ran GR/N Perf. 4 jspf 744'-47', 752' - 760'
8-16-80 Treated w/250 gal. HCL acid
8-18-80 R I H w/ 739' 2 3/8" tubing 724' 5/8 rods
8-29-80 Pumped to test tank
9-16-80 Pulled rods and tubing ran deviation survey

.25° @ 250'; .30° @ 500'; .40° @ 710'



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dary Blank TITLE Representative DATE 10-6-80

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ DATE OCT 9 1980

CONDITIONS OF APPROVAL, IF ANY: