

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
MAIL ROOM	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

0-9725

7. Unit Agreement Name

8. Form of Lease Name

SEPRR

9. Well No.

26

10. Field and Pool, or Wildcat

Miguel Creek-Gallup

12. County

McKinley

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ MAKE OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RESV. ☐ OTHER ☐

3. Name of Operator

Zerith Energy Corporation

4. Address of Operator

P.O. Box 1038 Kilgore, Texas 75662

5. Location of Well

6. WELL LETTER A LOCATED 660' FEET FROM THE North LINE AND 660' FEET FROM

7. East LINE OF SEC. 29 TWP. 16N RCE. 6W

8. Date Spudded 8-4-80 16. Date T.D. Reached 8-8-80 17. Date Compl. (Ready to Prod.) 8-29-80 18. Elevations (LIF, KAL, RT, GK, etc.) 6433 GI 19. Elev. Casinghead 6434'

20. Total Depth 775' 21. Plug Back T.D. 770' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools YES Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

742'-762' - Gallup- Hospah

25. Type Electric and Other Logs Run

GR/N

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11.0#	775'	7 7/8"	160 sacks	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	739'	

28. Perforation Record (Interval, size and number)

744'-747' 4 JSPF
752'-760' 3 1/8 casing gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT OF MATERIAL USED
744'-760	250 GALLONS

PRODUCTION

To First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					
8-29-80		Pump to test tank					
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
9-3-80	24	Full	→ 9	9	-	2	-
Test Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	0	→ 9	9		2	30API	

30. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Jim Reppert

31. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Representative

DATE 9-5-80