Representative

9-5-80

(Title)

(Dose)

OIL CONSERVATION DIVISION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-1-78

	DISTRIBUTION BANTA FE FILE		OX 2088 W MEXICO 87501	B.K.
	AND OFF CE REQUEST FOR ALLOWABLE			
	TRANSPORTER GAS	ANTHORITATION TO TRANSPORT OF ANTHONY OAR		
1.	PRONATION DIFICE Operator			
	Zenith Energy Corporation			
	P.O. Box 1038 Kilgore, Texas 75662 Resson(s) for filing (Check proper box) Other (Please explain)			
	liew Well	Change in Transporter of:		
	Recompletion Change in Ownership	OII X Dry G Casinghead Gas Conde	crisate	
	If change of ownership give name and address of previous owner			
I.	DESCRIPTION OF WELL AND	LEASE ,		
	Lease Name SFPRR	Well No. For Nagre, locky of a	ormation Kind of Lea	
	Location	26 Galf up- Hospa	State, Feder	10 or Fee State 0-9725
	Unit Letter A : 660	Feet From The North Li	ne and 660! Feet From	The <u>East</u>
	Line of Sectio29 To	ownship 16N Range	6W , NMPM, MCKi	nley County
	DECICNATION OF TRANSPOR	TED OF OU AND NATURAL CO	A C	•
1.	Name of Authorized Transporter of Cl	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
	Giant Refiners		1616 Glenarm Place, Suite 1230 Denver, Col 80202	
	Name of Authorized Transporter of Ca	isinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 29 16N 6W	is gas actually connected? Wi	hen
	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8-4-80 Elevations (DF, RKB, RT, GR, etc.)	8-29-80 Name of Producing Formation	775 L Top Otl/Gas Pay	770 1 Tubing Depth
	6.433 GL	Gallup- Hospah	742	739'
	Perforations 744'-747' 752'-7	•		Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING A TUBING SIZE	DEPTY SET	SACKS CEMENT
+	7 7/8" 4 ½"	4½" 11.0# 2 3/8	775 '	160 sacks
	1 2	2 3/0		
.[TEST DATA AND REQUEST F	OR ALLOWABLE (Tess muss be a	fter recovery of total volume of load oil	and nu Rough of the top allow
_ (OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas l	ill. letc.)
	8-29-80	9-3-80	Pump to test tank	SEP 9 1980
	Length of T≢st	Tubing Pressure	Casing Pressure	CHANLSIDON. COM
-	24 hrs. Actual Prod. During Teet	Oil-Bbia.	Water-Bble.	FUIDIST 3
	11	9	2	
	GAS WELL			
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Cordenaute/MMCF	Gravity of Condensate
-	Teeting Method (pisos, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Size
ــا) .	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TIPSOVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3	
Bary Blank			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	