## OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

form 6-101 Revised 10-1-78

## REQUEST FOR ALLOWABLE

TRANSPORTER -UIL	WE 454	AN	ID	to to				
OPPRAYOR	AUTHORIZATION TO	TRANSP	ORT OIL A	ND NATU	RAL GAS			
(Meteror		`		<del></del>	·			
Capital Oil & Gas		co. 48		······		<del></del>		
P. O. Box 1038, i		<b>62</b>	To	C. 701.				
Heat out titing (freez laubas one	Change in Transporter of:	:		her (Please	expiain)			
Recompletion	011	Dry Gos						
Change in Ownership X	Cesingheed Ges	Contens	ole []		W. 4		<u> </u>	•
If change of ownership give name and address of previous owner	Zenith Energy, P.	. O. Bo	x 1038,	Kilgor	e, Texas	75662		
DESCRIPTION OF WELL AND	LEASE							
S.F.P.R.R.	Well No. Pool Name, Inc.				Kind of Lease State, Federal	F F		Lease No.
J.F.F.K.K.	26   Gallup-Mi	igue i C	reek		3000, 7 000701	ara F	ee	09725
·	560 Feet From The Nor	rth Line	and	660	Feet From T	he Eas	<u>t</u>	
Line of Section 29 Tox	waship 16N Ros	inge 6	W	, NMPM	, McK	inley		County
	TED OF OU AND NATUD	DAT CAS						
DESIGNATION OF TRANSPORT		IVI AVS	Address (Giv	e address s	o which approv	ed copy of thi	s form is to	e sent)
GR								
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas		Address (Give	e address t	o which approv	ed copy of the	s form is to i	be sentj
If wall produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge.	la gas actual	ly connecte	d? When	<b>.</b>		
f this production is commingled wit	h that from any other lease o	or pool, gi	ive comming	ling order	number			
Designate Type of Completio		Well	New Well	Work over	Deepen	Plug Bock	Same Restv	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, HKB, RT, GR, etc.,	Name of Producing Formation		Top Oil/Gas	Pay		Tubing Dept	,	
Perforations			,			Depth Castn	Shoe	
	TUBING, CASIN	UC AND C	PENENTING	PECOPI				<del> </del>
HOLE SIZE	CASING & TUBING SIZ			EPTH SE		SA	CKS CEME	NT
1000 0120								
		<del></del>	<del> </del>					
TEST DATA AND REQUEST FO		o shia depek	h or be for ful	ii 24 hows)			ual to or exc	eed top allow
Date First New Oil Run To Tanks	Date of Test	,	Producing Me	thed (Flow,	pump, gas lift,	elc.)		
Length of Test	Tubing Pressure		Caeing Press	w •		Choke Size	A CONTRACTOR	
Actual Prod. During Tee1	Oil - Bble.	•	Vater - Bble.			Gee - MCF	Jan Carlon	<del></del>
								<u>`                                    </u>
ACIUAL PROM. TOBI-MCF/D	Length of Tool	B	ble. Condon	ete/MMCF		Grevity of C	indenegle	
Tosting Mothod (pilot, back pr.)	Tubing Pressure (Shet-im)	-	ceing Press	no (Shat-	in)	Choke Bise		
ERTIFICATE OF COMPLIANCE	<b>:E</b>		•		NSERVATI MAY	19 198		
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given		en	APPROVED Soul Sour				. 10	
bove is true and complete to the	heat of my knowledge and b	••••••••••••••••••••••••••••••••••••••	BY			SUPERVISOR	DISTRICT #	3
			TITLE	orm le te l	be filed in co	mpliance wi	th RULE 1	104.
Elaru C	Dlands			1	at for allows	ble for a ne	wly drilled	or despened
(Signetwo)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
(Jehr C.	N 0 /		All so	tions of t	hie form must ompleted well	be filled or	it completel	y for allow-
07-5	"-8/	- 11			cetons 1 11	III and VI	for change	of owner,
(Dut	•)		well name	er number,	C-104 must	or other su	ch chaufe c	i Connition.
	•	11	Erpain rompleted	vella.	~-104 W00!	11,04 171		

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FOR PROPERTIES

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## OIL CONSTRVATION DIVISION P. O. HOX 2000 SANTA FE, NEW MEXICO 87801

REQUEST FOR ALLOWABLE								
AND								
AUTHORIZATION TO TRANSPORT OIL AND NATURAL (	GAS							

TRANSPORTER UII.			AND					
OPPRATOR PAGRATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Capital Oil &	Gas Corpora	ation						
P.O. Box 1038	Kilgore	e, Texas 7566	2					
Reason(s) for filing (Check pinper bo			Other (/	'Irase explain)				
How Well	Change in Oil	Transporter of:						
Recompletion Change in Ownership	Casingheo	M Dry C	ensale					
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND	TEASE	mial	1006					
Lease Name		Fool Name, Including	Formation	Kind of Leas		Levee No.		
S.F.P.R.R.	26	Gallup-H <del>os</del>	<del>palı</del>	State, Feder	olor Fee Fee	0-9725		
Unit Letter A ; 66	O Feet From	North L	ne and 660	Feet From	The East			
Line of Section 29 To	ownship 1	L6N Range	6W , N	мрм, МсКі	nley	County		
DESIGNATION OF TRANSPOR	TER OF OIL	AND NATURAL G	AS					
Name of Authorized Transporter of Of	I KX or Co	nder.sate	Address (Give address to which approved copy of this form is to be sent)					
Inland Corporation  Name of Authorized Transporter of Casinghead Gas or Dry Gas			P.O. Box 1528, Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,	Unit Sec.	Twp.   Rge.	ls gas actually con	nected? Wh	When			
If this production is commingled wi	<del></del>		NO No	order number:	<del></del>			
COMPLETION DATA		I Well Gas Well	New Well Works		TPlug Back TSame Res	v. Diff. Restv		
Designate Type of Completic			<u> </u>	<u> </u>				
Date Spudded	Date Compl. Re	ady to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Produc	ing Formation	Top Oil/Gas Pay		Tubing Depth			
Perforations	<del></del>		<u>.l.</u>		Depth Casing Shoe			
	TU	IBING, CASING, AN	D CEMENTING REG	CORD	<u></u>			
HOLE SIZE	CASING	TUHING SIZE	DEPT	H SET	SACKS CEM	ENT		
	<del> </del>							
	1			al a al land all	and must be equal to or ex	and top allow		
TEST DATA AND REQUEST FOOL WELL	DK ALLOWAH	able for this de	pth or be for full 24 h	ours)				
Date First New Oil Run To Tanks	Date of Test		Producing Method (	Flow, pump, gas lij	i, etc.)			
Length of Test	Tubing Preseure	•	Casing Pressure		Cod New			
Actual Prod. During Test	Oil-Bbis.		Water - Bble.	1	Gae , MGF			
-	J		<u> </u>	- A STAN	- C 100 / 1	<del></del>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bble. Condensate/N	IMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	(shut-im)	Casing Pressure ( 5	hut-im)	Choke Size			
	<u> </u>							
CERTIFICATE OF COMPLIANCE				CONSERVAT	ION DIVISION <b>NOV,</b>	2 - 1981		
hereby certify that the rules and relivision have been complied with bove in true and complete to the	and that the in	formation given	APPROVED	Signed by FRAN				
pane le fule and combiere to the	beet of my and		TITLE		SUPERVISOR DI	STRICT # 3		
m 120	1				ompliance with RULE			
Nary Don	M)		mall this form w	unt be accommen	able for a newly drilled lied by a tabulation of lance with RULE 111.	(De Geaterrou		
Representative (Tule)			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.					
October 28, 1981 (liuie)			Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply					
		İ	completed wells.	····A #-104 HINGS	The second second second second			