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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>injeciton well</u>		7. Unit Agreement Name <u>Hospah Sand Unit</u>
2. Name of Operator <u>Tesoro Petroleum Corporation</u>		8. Farm or Lease Name <u>Hospah Sand Unit</u>
3. Address of Operator <u>633 17th Street, Suite 2000, 1st of Denver Plaza, Denver, CO 80202</u>		9. Well No. <u>#94</u>
4. Location of Well UNIT LETTER <u>K</u> , <u>2400</u> FEET FROM THE <u>west</u> LINE AND <u>2550</u> FEET FROM THE <u>south</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wellbore <u>Hospah - Upper Sand</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>6922' GR</u>		12. County <u>McKinley</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Drilling Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Well was spudded @ 5:15 PM on 7/26/80.

Conductor/surface csg. was set @ 42' and cemented back to surface w/35 sx Class 'B' + 4% CaCl₂ on 7/26/80.

Production csg. - 5½", 14 lbs., K-55, ST & C csg. was set @ 1634' and cemented w/125 sx of Class 'B' + 10% salt on 7/30/80.

Cement top from CBL - 910'
Cement Slurry Temp. - 60° F

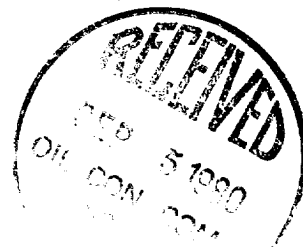
Minimum formation Temp. - 97° F
Time cement in place - 2:30 PM on 7/30/80

Date of csg. test - 8/16/80

Test Pressure - 800 psi

Period of test - 30 minutes

Result - Held okay



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kay J. Kattenbach TITLE District Engineer DATE September 2, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE SEP 5 1980

CONDITIONS OF APPROVAL, IF ANY: