SANTA FIRE				\
NEW MEXICO OIL CONSERVATION COMMISSION    Start Rep	NO. OF COPIES RECEIVED			
SANTA FE	DISTRIBUTION			
SUNDRY NOTICES AND REPORTS ON WELLS    No.	SANTA FE	NEW MEXICO	OIL CONSERVATION COMMISSION	C-102 and C-103
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SUNDRY NOTICES AND REPORTS ON WELLS    One were and think profile and the second of th	U.S.G.S.			5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS   Substitute   SUNDRY NOTICES AND REPORTS ON WELLS   Substitute   Subst	LAND OFFICE			
Hospah Sand Unit   Hospah Sand	OPERATOR			
Hospah Sand Unit   Hospah Sand				
Section   Sect	SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICATI			
TESOND PETCOLOUR COMPONENTS  TESOND PETCOLOUR COMPONENTS  4. Location of Well  4. Location of Well  4. Location of Well  5. Wall Ho.  4. Location of Well  6. Suth Line, section  1. Townsmile  17. Names 9W Name  18. Elevation (Show whether DF, RT, GR, etc.)  6922' GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  TENTON BILLETIAN NORE  TENTON BILLETIAN ORE  CHARGE PLANS  CHARGE PLANS	OIL GAS WELL			
#94   Location of Well   ALCOHOLOGY   Alcoho	Tesoro Petroleum Corporation			4
A. Lecation of Well  DITTURE TOWN THE LETTER K	3. Address of Operator			
The South Line, section   100 to the board   17N   17N   18N   18N	633 17th Street, Suit	10. Field and Pool, or Wildoot		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORD  PULL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMENCE DRILLING DPNS.  CASING TEST AND CEMENT JOB  Drilling Operations  Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose world see NOLE 1933.  Well was spudded © 5:15 PM on 7/26/80.  Conductor/surface csg. was set © 42' and cemented back to surface w/35 sx Class 'B' +  4% CaCl <sub>2</sub> on 7/26/80.  Production csg 5½", 14 lbs., K-55, ST & C csg. was set © 1634' and cemented w/125 sx of Class 'B' + 10% salt on 7/30/80.  Cement top from CBL - 910'  Cement Slurry Temp 60° F  Time cement in place - 2:30 PM on 7/30/80  Test Pressure - 800 psi  Period of test - 30 minutes  Result - Held okay	UNIT LETTERK	2400 FEET FROM THE	West Line and 2550 FEET F	Hospah - Upper Sand
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORD  PULL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMENCE DRILLING DPNS.  CASING TEST AND CEMENT JOB  Drilling Operations  Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose world see NOLE 1933.  Well was spudded © 5:15 PM on 7/26/80.  Conductor/surface csg. was set © 42' and cemented back to surface w/35 sx Class 'B' +  4% CaCl <sub>2</sub> on 7/26/80.  Production csg 5½", 14 lbs., K-55, ST & C csg. was set © 1634' and cemented w/125 sx of Class 'B' + 10% salt on 7/30/80.  Cement top from CBL - 910'  Cement Slurry Temp 60° F  Time cement in place - 2:30 PM on 7/30/80  Test Pressure - 800 psi  Period of test - 30 minutes  Result - Held okay	THE South LINE, SECTIO	TOWNSHIE	- 17N BANGE 9W NA	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  PERFORM NEMICIAL WORK TEMPORABILY ABANDON PULL OR ALTERING CASING CHANGE PLANS  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propriate work?  Well was spudded @ 5:15 PM on 7/26/80.  Conductor/surface csg. was set @ 42' and cemented back to surface w/35 sx Class 'B' +  4% CaCl <sub>2</sub> on 7/26/80.  Production csg 5½", 14 lbs., K-55, ST & C csg. was set @ 1634' and cemented w/125 sx of Class 'B' + 10% salt on 7/30/80.  Cement top from CBL - 918' Cement Slurry Temp 60° F  Time cement in place - 2:30 PM on 7/30/80  Test Pressure - 800 psi  Period of test - 30 minutes  Result - Held okay				
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NOTICE OF INTENTION TO:    PERFORM NEWEDIAL WORK	Check A	Appropriate Box To Ir	dicate Nature of Notice, Report or	Other Data
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CHANGE PLANS CASING TEST AND CEMENT JOB Drilling Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE FIULE 1103.  Well was spudded @ 5:15 PM on 7/26/80.  Conductor/surface csg. was set @ 42' and cemented back to surface w/35 sx Class 'B' + 4% CaCl <sub>2</sub> on 7/26/80.  Production csg 5½", 14 lbs., K-55, ST & C csg. was set @ 1634' and cemented w/125 sx of Class 'B' + 10% salt on 7/30/80.  Cement top from CBL - 910' Minimum formation Temp 97° F Time cement in place - 2:30 PM on 7/30/80  Date of csg. test - 8/16/80  Test Pressure - 800 psi Period of test - 30 minutes  Result - Held okay	<u> </u>	PLUG AND AB		
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Cement Slurry Temp 60° F  Time cement in place - 2:30 PM on 7/30/80  Date of csg. test - 8/16/80  Test Pressure - 800 psi  Result - Held okay  Time cement in place - 2:30 PM on 7/30/80  Period of test - 30 minutes	Production csg 5½" Class 'B' + 10% salt	, 14 lbs., K-55, on 7/30/80.	ST & C csg. was set @ 1634' a	and cemented w/125 sx of
Test Pressure - 800 psi  Result - Held okay  Period of test - 30 minutes  On Togo	Cement top from CBL - Cement Slurry Temp	910' 60° F		
Result - Held okay	Date of csg. test - 8	/16/80		PPPD
	Test Pressure - 800 p	si	Period of test - 30 minutes	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	Result - Held okay			On 520 5 1000
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED KOLLY LACTURED TITLE DISTRICT Engineer

DATE SEPTEMBER 2, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT F3

DATE SEP 5 1980

CONDITIONS OF APPROVAL, IF ANY: