10. OF COPILS RECEIVED	D				•			Form	C-105	
DISTRIBUTION								Revi	sed 1-1-65	
SANTA FE		NEW ME	EXICO O	II CONS	SERVATION	I COMMISSIO)N	Sa. India	ate Type of	,
FILE		L COMPLET						State	<u></u>	Fee X
J.S.G.S.								S. State	Oil & Gas ["ease No.
LAND OFFICE										
OPERATOR										
.d. TYPE OF WELL					*****			7////	777777	
TPE OF WELL	<u> </u>	J	_					1	lgreement N h Sand	
b. TYPE OF COMPLET	WELL	GAS WELL	_J	DRY	OTHER_	Inject	<u>ion</u>		or Lease N	
NEW V WORK	× []] PLUG	DI:	F. []		Well			h Sand	
WELL L OVER 2. Name of ⊖perator	DEEPEN	BACK		SVR.	OTHER		·	9, Well 1		
	roleum Corpor	ation						9, 4611 1	.o. 91	
3. Address of Operator	orcum corpor							10 Field	i and Fool,	or Wildest
•	treet, Suite	2000 lst	of De	nver [ојата Г	lenver (U 8U3U3	1	h-Upper	
4. Location of Well			01 00	.11701 1	1020, 1	Clivel, C	0 00202	17777		777777777
UNIT LETTER K	LOCATED	2460	M THE	West	1.005.008	1790				
		PEET PRO	M 746		TITLE AND	TIXITI	FEET FROM	12. Coun	^{tà}	HHHHH
HE South LINE OF S	EC. 36 TWP.	18N RGE.	9W	NMPM		////////		McKin	lev k	
15. Date Studded	16, Date T.D. Reac	hed 17. Date C	ompl. (Re	eady to Pr	od.) 18. I	Elevations (DI	$\overline{\epsilon}$, RKB , RT ,	GR, etc.)	19. Elev. C	ashinghead
7/17/80	7/21/80	8/12			707		82' KB		7077	
20. Total Depth	21. Plug Bo	ick T.D.	22. [f Multiple	Compl., Ho	w 23, Inter	vals , Rote	ry Tools		e Tools
1765'	17	'42 '		Many	•••	Dril.	ed By 0	'-TD	į	_
4. Producing Interval(s)	, of this completion	- Top, Bottom,	Name				· · · · · · · · · · · · · · · · · · ·		25. Was	Directional Survey
									Made	
	724' Upper	. Hospah								No
26. Type I lectric and Ot						74.4		27	. Was Well	Cored
DIL, CBL-0	GR .									No
28.		CASIN	IG RECO	RD (Repo	rt all strings	set in well)				
CASING SIZE	WEIGHT LB./FT	1	SET		ESIZE		ENTING RE			OUNT PULLED
8 5/8	23	421			2 1/4	35 sx C1	ass 'B'	+ 4% C	aCl,	-
5 1/2	14	1764'			7 7/8	125 sx C	<u>lass 'B</u>	<u>' + 10%</u>	<u>Saft</u>	_
										
9.		R RECORD				30.		TUBING R	ECORD	
NA NA	TOP	BOTTOM	SACKS C	EMENT	SCREEN	SIZ	···	EPTH SET		PACKER SET
IVA						2 3	/8	1680'		1680'
1. Perforation Record (Internal size and nu	mber)			32.					
1. I choradon necora (i		moery				ACID CHAT	EDACTURE			EIC.
	merous, size una na					ACID, SHOT,				
1709' - 1724' v	,			·	DEPTH	INTERVAL				ERIAL USED
! 1709' - 1724' v	,					INTERVAL				ERIAL USED
! 1709' - 1724' v	,			•	DEPTH	INTERVAL				ERIAL USED
1709' - 1724' v	,				DEPTH	INTERVAL				ERIAL USED
1709' - 1724' v	,			PRODU	DEPTH NA	INTERVAL				ERIAL USED
· 	w/2 JSPF	on Method (Flowi	ing, gas l		DEPTH NA ICTION	INTERVAL	AMO	AUG 2	KIND MAT	or frut-in)
53.	w/2 JSPF	on Method <i>(Flowi</i>	ing, gas l		DEPTH NA ICTION	INTERVAL	AMO	AUG 2	KIND MAT	or sput-in)
53. Date First XXX¼¼¼¼X∭	w/2 JSPF	on Method <i>(Flowi</i> Choke Size	Prod'n.	ift, pumpir	DEPTH NA ICTION	INTERVAL	AMO	AUG 2	KIND MAT	or sput-in)
33. Date FirstXXXXXXXXXII 8/12/80	v/2 JSPF		 	ift, pumpir	DEPTH NA ICTION ng — Size an	INTERVAL d type pump)	AMO	AUG 2	KIND MAT	or sput-in)
33. Date FirstXXXXXXXXXII 8/12/80	v/2 JSPF	Choke Size Calculated 24-	Prodin. Test Pe	For Crited	DEPTH NA ICTION ng — Size an	d type pump) Gas - N	AMO	AUG 3	milectin	or sput-in)
53. Date FirstXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	N/2 JSPF Dijectionroduction Hours Tested Casing Pressure	Choke Size Calculated 24- Hour Rate	Prodin. Test Pe	For Crited	DEPTH NA DCTION ng - Size an	d type pump) Gas - N	AMG C C Water = Pbl.	AUG 2	itus (Formation) Otto Circles Otto Circles Otto Circles Otto Circles Otto Circles	or frut-in)
53. Date First XXXIXXXX II 8/12/80 Date of Test	N/2 JSPF Dijectionroduction Hours Tested Casing Pressure	Choke Size Calculated 24- Hour Rate	Prodin. Test Pe	For Crited	DEPTH NA DCTION ng - Size an	d type pump) Gas - N	AMG C C Water = Pbl.	AUG 3	itus (Formation) Otto Circles Otto Circles Otto Circles Otto Circles Otto Circles	or frut-in)
53. Date First XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	N/2 JSPF Dijectionroduction Hours Tested Casing Pressure	Choke Size Calculated 24- Hour Rate	Prodin. Test Pe	For Crited	DEPTH NA DCTION ng - Size an	d type pump) Gas - N	AMG C C Water = Pbl.	AUG 2	itus (Formation) Otto Circles Otto Circles Otto Circles Otto Circles Otto Circles	or frut-in)
53. Date First XXXXXXXXXXXXIII 8/12/80 Date of Test Flow Tubing Press. 34. Disposition of Gas (S	N/2 JSPF Diectionroduction Hours Tested Casing Pressure Sold, used for fuel, 1	Calculated 24-Hour Rate	Prod'n. Test Pe	For Crited	DEPTH NA DCTION ng - Size an	d type pump) Gas - N	AMG C C Water = Pbl.	AUG 2	itus (Formation) Otto Circles Otto Circles Otto Circles Otto Circles Otto Circles	or frut-in)
53. Date First XXXIXXXXXIX II 8/12/80 Date of Test Flow Tubing Press. 34. Disposition of Gas (3) 35. List of Attachments DIL, CBL-0	N/2 JSPF Djectionroduction Hours Tested Casing Pressure Sold, used for fuel, 1	Choke Size Calculated 24- Hour Rate ented, etc.)	Prod'n. Test Pe	For Critod	DEPTH NA	d type pump) Gas - N	AMO OCF Water = Pbl.	AUG ON Well St COM.	arus (1993) Arus (1993) Arus (1993) Gravity d By	or frut-in)
53. Date First XXXXXXXXXXXXIII 8/12/80 Date of Test Flow Tubing Press. 34. Disposition of Gas (S	N/2 JSPF Djectionroduction Hours Tested Casing Pressure Sold, used for fuel, 1	Choke Size Calculated 24- Hour Rate ented, etc.)	Prod'n. Test Pe	For Critod	DEPTH NA	d type pump) Gas - N	AMO OCF Water = Pbl.	AUG ON Well St COM.	arus (1993) Arus (1993) Arus (1993) Gravity d By	or frut-in)
53. Date First XXXIXXXXXIX II 8/12/80 Date of Test Flow Tubing Press. 34. Disposition of Gas (3) 35. List of Attachments DIL, CBL-0	N/2 JSPF Djectionroduction Hours Tested Casing Pressure Sold, used for fuel, 11 GR Logs, Devite information show	Choke Size Calculated 24- Hour Rate rented, etc.) /iation Su on on both sides	Prod'n. Test Pe Cil — E	For crited bl.	DEPTH NA OCTION ng — Size an Oil — Bbl. Gas — b	d type pump) Gas - N ACF	AMO ICF Water — Pbl. Te	well St. COM. we	ottes (first). nivecting. Oil-Gravity d By	or sput-in) Ing Of Ratio — API (Corr.)
53. Date First XXXIXXXXXIX II 8/12/80 Date of Test Flow Tubing Press. 34. Disposition of Gas (3) 35. List of Attachments DIL, CBL-0	N/2 JSPF Djectionroduction Hours Tested Casing Pressure Sold, used for fuel, 11 GR Logs, Devite information show	Choke Size Calculated 24- Hour Rate ented, etc.)	Prod'n. Test Pe Cil — E	For crited bl.	DEPTH NA OCTION ng — Size an Oil — Bbl. Gas — b	d type pump) Gas - N ACF	AMO ICF Water — Pbl. Te	well St. COM. we	arus (1993) Arus (1993) Arus (1993) Gravity d By	or sput-in) Ing Of Ratio — API (Corr.)
33. Date First XXXIXXXXXIX II 8/12/80 Date of Test Flow Tubing Press. 34. Disposition of Gas (3) 35. List of Attachments DIL, CBL-(36. I hereby certify that	N/2 JSPF Djectionroduction Hours Tested Casing Pressure Sold, used for fuel, 11 GR Logs, Devite information show	Choke Size Calculated 24- Hour Rate rented, etc.) /iation Su on on both sides	Prod'n. Test Pe Cil — E	For crited bl.	DEPTH NA OCTION ng — Size an Oil — Bbl. Gas — b	d type pump) Gas - N ACF	AMO ICF Water — Pbl. Te	well St. COM. we	ottes (first). nivecting. Oil-Gravity d By	or sput-in) Ing Of Ratio — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commussion net later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical animal radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths exported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Sou	utheastern New Mexico	Northwestern New Mexico					
т.	Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
т.	Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
В.	Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T.	Yates	T. Miss	T. Cliff House	T. Leadville				
T.	7 Rivers	T. Devonian	T. Menefee	T. Madison				
T.	Queen	T. Silurian	T. Point Lookout 503'	T. Elbert				
			T. Mancos 732 *					
T.	San Andres	T. Simpson	T. Gallup 1542!	T. Ignacio Qtzte				
T.	Glorieta	T. McKee	Base Greenhorn	T. Granite				
Т.	Paddock	T. Ellenburger	T. Dakota	T				
T.	Blinebry	T. Gr. Wash	T. Morrison	T				
Ţ.	Tubb	T. Granite	T. Todilto	Т				
T.	Drinkard	T. Delaware Sand	T. Entrada	T				
Т.	Abo	T. Bone Springs	T. Wingate	Т				
T.	Wolfcamp	т.	T. Chinle	Т				
			T. Permian					
			T. Penn "A"					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
503	732	229	Point Lookout				
732	1044	312	Mancos Shale	i	,		
1044	1542	498	Hosta				
1542	1707	165	Gallup				
1707	1765	58	Upper Hospah				
							P. Can
							600
							OIL COM
							0
			,				