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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - injection well		7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corporatio		8. Farm or Lease Name Hospah Sand Unit
3. Address of Operator 633 17th Street, Suite 2000, 1st of Denver Plaza, Denver, CO 80202		9. Well No. #91
4. Location of Well UNIT LETTER K, 2460 FEET FROM THE West LINE AND 1790 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 18N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Hospah - Upper Sand
15. Elevation (Show whether DF, RT, GR, etc.) 7077' GR		12. County McKinley

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling Operations

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded @ 5:45 PM on 7/17/80.

Conductor/surface csg. was set @ 42' and cemented back to surface w/35 sx Class 'B' + 4% CaCl<sub>2</sub> on 7/18/80.

Production csg. - 5½", 14 lb, K-55, ST & C csg. was set @ 1764' and cemented w/125 sx of Class 'B' + 10% salt on 7/24/80.

Cement top from CBL - 900' Minimum formation Temp. - 94° F  
Cement slurry Temp. - 60° F Time cement in place - 10:00 PM 7/21/80

Date of csg. test - 8/11/80

Test Pressure - 800 psi

Period of Test - 30 min.

Result - Held okay

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Kary J. Kaltenbach</u>	TITLE <u>District Engineer</u>	DATE <u>9/2/80</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 9</u>	DATE <u>SEP 5 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		