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Hospah-Upper Sand Hosp	Lesoro P 3. Address of Operator	etroleum Co	rporation	,			10. Field	and Pool, or Wildcat	
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SIGNED Kary J. Kaltala Cha TITLE District Engineer DATE 8/22/80	36. I hereby certify that	the information sh	own on both sides	i oj inis form is tri	ie and compl	cie to the best of h	пу кноиссеаде ана Бе	ucj.	
SIGNED Karry J. Kattentrackin TITLE District Engineer DATE 1/20/80		, , , , n.	c_{-0} . C)		_		start an	
<u> </u>	SIGNED Kaun	1. Lat	tulack	TITLE Di	strict E	ngineer	DATE _	8/22/80	
	L	Q 4							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	Τ.	Ojo Alamo	T.	Penn. "B"
Т.	Salt	Τ.	Strawn	т.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	T.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	Т.	Miss	т.	Cliff House	T.	Leadville
							Madison
T.	Queen	T.	Silurian	Т.	Point Lookout 3291	T.	Elbert
							McCracken
T.	San Andres	Т	Simpson	. T.	Gallup1360'	T.	Ignacio Qtzte
T.	Glorieta	т.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	Τ.	Ellenburger	Т.	Dakota	T.	
T.	Blinebry	т.	Gr. Wash	т.	Morrison	T.	
Ţ,	Tubb	т.	Granite	т.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	Т.	Entrada	T.	
Т.	Abo	. T.	Bone Springs	т.	Wing ate	T.	
T.	Wolfcamp	т.		. T.	Chinle	т.	
T.	Penn.	. T.		. T.	Permian	т.	
T	Cisco (Bough C)	Т.		Т.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
329'	557	228	Point Lookout		!		
557	863	306	Mancos Shale				
863	1360	497	Hosta				· No Charleson
1360	1536	176	Gallup Gallup				A COLOR
1536	1605	69	Upper Hospah				
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