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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
Tesoro Petroleum Corporation	
3. Address of Operator	
633 17th Street, Suite 2000, 1st of Denver Plaza, Denver, CO 80202	
4. Location of Well	
UNIT LETTER C	LOCATED 2010 FEET FROM THE west LINE AND 770 FEET FROM

7. Unit Agreement Name
Hospah Sand Unit
8. Farm or Lease Name
Hospah Sand Unit
9. Well No.
93
10. Field and Pool, or Wildcat
Hospah-Upper Sand
12. County
McKinley

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/30/80	8/2/80	8/21/80	6954' GR	6954'
20. Total Depth	21. Elev. Bottom	22. If Multiple Completion, Indicate	23. Indicate	24. Indicate
1605'	1584'	-	0'-TD	-

24. Producing Interval(s), of this completion - Top, Bottom, Name
1540' - 1560' Upper Hospah

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DIL, CBL-GR

27. Was Well Cored
No

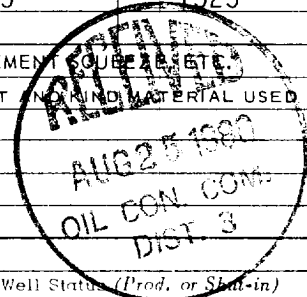
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	23'	12 1/4	35 sx Class 'B' + 4% CaCl ₂	-
5 1/2	14	1604'	7 7/8	125 sx Class 'B' + 10% Salt	-

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8	1525'	1525'

31. Perforation Record (Interval, size and number)
1540' - 1560' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT, SOLUBLE, ETC.	
DEPTH INTERVAL	AMOUNT AND MATERIAL USED
NA	



33. PRODUCTION							
Date First Production	Injection	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)
8/21/80							Injecting
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
DIL & CBL-GR Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Kenneth J. Kattenbach	TITLE District Engineer DATE 8/22/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 329'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 557'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 1360'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
329'	557	228	Point Lookout				
557	863	306	Mancos Shale				
863	1360	497	Hosta				
1360	1536	176	Gallup				
1536	1605	69	Upper Hospah				