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DISTRIBUTION SANTA FE	_	NEW MEXICO OIL	CONSER	VATION COMM	AISSION		Form C-101			
FILE	+						Revised 1-1-65			
U.S.G.S.	+						5A. Indicate	Type of Lease		
LAND OFFICE	1							Gas Lease No.		
OPERATOR							.o. bidle Off 6	Gus Leuse No.		
1DDL (CATAC		· · · · · · · · · · · · · · · · · · ·					777777			
APPLICATIO	N FOR PERM	WIT TO DRILL, DE	EPEN, O	R PLUG BAC	CK					
DDU 1 V	1		٦				7. Unit Agree			
b. Type of Well		DEEPEN	ск 📗	Hospah Sand Unit 8. Farm or Lease Name						
oil GAS WELL 2. Name of Operator	OTHER	Injection well	s	ZONE X	MULTI Z	PLE ONE	Hospah	Sand Unit		
Tesoro Petroleum C	Corp.						9. Well No.	0.2		
3. Address of Operator	— ··· · · · · · · · · · · · · · · · · ·		<del></del>		<del></del>		10. Field and	92 Pool, or Wildcat		
2000 1st of Denver Plaza Bldg., 633 17th Street, Denver, CO 80202								Hospah - Upper Sand		
4. Location of Well UNIT LETTE	ER	LOCATED1850	FE	T FROM THE	east	LINE	THILL			
AND 700 FEET FROM										
in i	innii.	th line of sec. 36		in 181	e. 9W	VIIII	12, County	77/////////////////////////////////////		
							McKinley			
			11111		11111	4444	THIII.	HHHH		
AHHHHHHH										
VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			19.	Proposed Depth	i	. Formation	ŀ	20. Rotary or C.T.		
21. Elevations (Show whether DF,	RT, etc.) 2	IA. Kind & Status Plug.	Bond 211	3. Drilling Contr		J. Hospa		Rotary Date Work will start		
6995' GR		NM Blanket		Salazar D		Ω.	l .	1/80		
23.		PROPOSED CAS	SING AND (				<u> </u>	1700		
SIZE OF HOLE	SIZE OF C						<del></del>			
1214			WEIGHT PER FOOT SET		**************************************		CEMENT	EST. TOP		
7 7/8	5 <sup>1</sup> <sub>2</sub>	14		40' 1700'		30 sx 125 sx		surface 1100'		
							3/			
	•	1	i		ı		1			
1. Drill 12½" hol	e to 40'	sot 9 5/9" asa	باممد ،							
2. Drill 7 7/8" h	ole to TD	using fresh wa	iter and	tement to	surtac	e.				
or nan baar induc	LIUII Later	TOU TOUL III TO	1 4(1'			iuu .				
4. Kun and set $5\frac{1}{2}$	" casing s	string at TD an	id cemer	nt w/125 s	Χ.					
5. Well will be c	ompleted t	hrough perfora	tions a	s injecti	on wel	1.				
An application for	adminicty	nativo annualia	4							
An application for drilling of this w	ell is bei	ng filed with	to exp	and the H	.S.U.	waterf]	ood with	the		
<b>3</b>	017 10 001	APPRO	VAL VALI	recary-Dii D	rector	of the	. N.M.O.C	.C.		
	•	FOR 90 L	DAYS UNI	ESS						
		DRILLING	COMMEN	ICED,				The state of the s		
		9.	- 23-	80			*.			
		EXPIRES						3 3 Y		
IN ABOVE SPACE DESCRIBE PR	OPOSED PROG	RAM: IF PROPOSAL IS TO	DEEPEN OR	PLUG BACK, GIVE	DATA ON P	RESENT PRO	َّنَ A DUCTIVE ZONE	AND PROPOSED NEW PRODUC		
I hereby certify that the information	an incommittee									
E LA LUA	0	(,)								
signed Number 1. Kall	<u>unvol</u>	Title	עוstri	ct Engine	er	L	ate6/1	7/80		
This space for	State Use)						·			
APPROVED BY	5. Www	~ /	SUPERVISOR	DISTRICT # 3			JUL	1 1980		

CONDITIONS OF APPROVAL, IF ANY:

## STATE OF NEW MEXICO THERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BO M 2088

SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-78

All distances must be from the cuter houndaries of the Section.

0			1000		THE SECTION	·						
Operator TESODO DET	POOT ETIM CODE	OD AM TON	Lease				Well No.					
TESORO PETROLEUM CORPORATION Unit Letter Section Township				PAH SAND U			92					
. 0	36	18N	Ron		County							
Actual Footage Loc	1	1011	·····	9W	I MCVI	nley						
700 Ground Level Elev.	feet from the	South	line and 185	O fee	et from the	East	line					
6995	Producing F Uppe	r Hospah San	d P∞1 ·	Upper Sand	<b>ر</b> ا		Dedicated Acreage:					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
interest ar	nd royalty).			•			hereof (both as to working					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  Yes No If answer is "yes," type of consolidation												
Yes No If answer is "yes," type of consolidation												
this form i	i necessary.)	<del></del>		<del></del>								
No allowate forced-pool sion.	ole will be assig ling, or otherwis	gned to the well e)or until a non	until all interes: -standard unit, e	s have been o	consolidat h interest	ed (by com s, has been	munitization, unitization, approved by the Commis-					
	1			1	<del></del> T		CERTIFICATION					
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	!			1		I hereby	certify that the information con-					
	. !					ł	rein is true and complete to the					
	. 1			İ		best of m	y knowledge and belief.					
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	+	+-	· <del></del> -	i		Nome	1 Kaltin lack					
	l .			ļ		Position	() Kaxarack					
	) i			1		Distr	ict Engineer					
	ļ			1		Company	o Dodana January Carr					
	ı			1.		Date	o Petroleum Corp.					
	1	Sec.		1		l .	17, 1980					
				! !			, , , , , , , , , , , , , , , , , , ,					
	!		36									
	1.		٥ر	1		1 hereby	collify that the west ocation					
	i			1	]	shown on	his playwas played from field					
	1			1	l	notes of	superfision and that the same					
	1			1		is true o	A Co S & A					
	1			1		knowledg	and belief					
<del></del>	+			1			1 0 1/2 /					
	l ·					Date Survey	ed.					
	ı		@ <del></del>	1850'		June 9						
	1					Registered,	wiessional-Engineer					
	i		700.			and/or Lord	Surveyor of 3					
		1			ļ.,	Fred	BATTUTA					
						Certificate 1	No. WAET &					
0 330 860 4	0 1320 1650 11	80 2310 2640	2000 1500	1000 B	, o	3950	ALO B KERA					