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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-104A
Effective 1-1-65

B.K.

Operator Tesoro Petroleum Corporation	
Address 633 17th Street, Suite 2000, 1st of Denver Plaza, Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hospah Sand Unit	Well No. 92	Pool Name, Including Formation Hospah-Upper Sand	Kind of Lease State, Federal or Fee	Fee	Lease No. -
Location					
Unit Letter 0	1850	Feet From The east	Line and 700	Feet From The south	
Line of Section 36	Township 18N	Range 9W	NMPM, McKinley	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas, Oil Accounting				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 1	Twp. 17N	Rge. 9W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7/13/80	Date Compl. Ready to Prod. 8/8/80	Total Depth 1655'	P.B.T.D. 1636'					
Elevations (DF, RKB, RT, GR, etc.) 6957' GR 6962' KB	Name of Producing Formation Upper Hospah	Top Oil/Gas Pay 1601'	Tubing Depth 1590'					
Perforations 1604' - 1619' w/ 2 JSPF	Depth Casing Shoe 1654'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8 5/8	42	35 sx					
7 7/8	5 1/2	1654	125 sx					
-	2 3/8	1590	-					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/8/80	Date of Test 8/13/80	Producing Method (Flow, pump, gas lift, etc.) Beam Pump
Length of Test 24 hrs.	Tubing Pressure 100	Casing Pressure 0
Actual Prod. During Test 85.1 BTF	Oil-Bbls. 38.3	Water-Bbls. 46.8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kerry J. Kallenbach
(Signature)
District Engineer
(Title)
August 19, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 9 1980, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.