Form 9–331	Budget Bureau No. 42-R1424
Dec. 1973 UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-081028
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	
DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
reservoir. Use Form 9-331-0 to the second se	Hospah
1. oil gas other well well	9. WELL NO.
well <del>XX</del> well	65
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Tenneco Oil Company	th Hospah Lower Sand
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
	Sec. 12 T17N; R9W  12. COUNTY OR PARISH 13. STATE
AT SURFACE: 1418' FNL 2/69' FEL	
AT TOP PROD. INTERVAL:	TERTITION
AT TOTAL DEPTH:	_ 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	13. ELLWitterto (6.15)
DEQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7002' gr.
KEQUEST TOK MITHERITE	
TEST WATER SHUT-OFF	
FRACTURE TREAT	no.
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	CON 200 /
MULTIPLE COMPLETE	DIST COM.
CHANGE ZONES	31.3
(other) Coring activities/csg. report.	
	tate all pertinent details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is including estimated date of starting any proposed work and zones pertired depths for all markers and zones pertired.	directionally drilled, give subsurface locations and
including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir	nent to this work.)*
8/26/80 Core #1 1550-88'. Core barrel jammed,	TOH. Recovered 38 core. III W/
Core #2 1588-1647'. 10H W/core #2. Recover coring. TIH. Ream 9 7/8" to 11", 1550-1643	$7'$ , $9r_{111}$ to $1/15$ $10$ . $0/20/00$ :
coring. TIH. Ream 9 7/8" to 11", 1550-164. Circ. hole. TIH, wash to btm. Ran 41 jts	(1/22.) 8 5/8. 24# Csg. Set 6 1/10.
Circ. hole. TIH, wash to btm. Ran 41 jts Cmt w/400 sx. aluminate. Circ. cmt to surfa	ace. Set Slips. Release ing e olos
p.m. 8/27/80.	
p.m. 0, 2. /	

Subsurface Safety Valve: Manu. and Ty	/pe/	Set @ Ft.
Subsurface Safety Valve: Manu. and Ty  18. I hereby certify that the foregoing,  SIGNED	strue and correct  Afte Asst.Div.Adm.Mg	C. DATE September 30, 1980
ACCEPTED FOR RECURITY	(This space for Federal or State office us	
CONDITIONS OF APPROVAL, IF ANY:	NMOCC	DATE