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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DESCRIPTION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Oid C-104 and CEffective 1-1-65

Tenneco 051 Company Action To Do. Box 3249, Englewood, Colorado 80155 Testinol To High Cital prince basis New Will Colorado Trimsperio et Colorado Colora	1	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL C	B.K.			
P.O. Box 3249, Englewood, Colorado 80156	•							
Comparison Comparison Comparison Comparison Condensate Con		Address						
		New We!! Recompletion	Change in Transporter of: Oil Dry Gas					
Lower Hones Hospath G5 Lower Hospath Sons, Peterni or Fee State O81208		If change of ownership give name and address of previous owner						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Proceed Authorities of Oil EX Condensate	11.	Lease Name Hospah	Well No. Pool Name, Including For	ah State, Federa	alerFee State 081208			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorizer Transporter of Oil Designation P.O. Sox 1588, Farmington, New Mexico 87401 Note of Authorizer Transporter of Condensation P.O. Sox 1588, Farmington, New Mexico 87401 Note of Authorizer Transporter of Condensation P.O. Sox 1588, Farmington, New Mexico 87401 Note of Authorizer Transporter of Condensation P.O. Sox 1588, Farmington, New Mexico 87401 Note of Property of Condensation P.O. Sox 1588, Farmington, New Mexico 87401 Note of Property of Condensation P.O. Sox 1588, Farmington, New Mexico 87401 Note of Property of Condensation P.O. Sox 1588, Farmington, New Mexico 87401 Note of Property of Condensation P.O. Sox 1588, Farmington, New Mexico 87401 Note of Property of Condensation P.O. Sox 1588, Farmington, New Mexico 87401 Mexico of Condensation P.O. Sox 1588, Farmington, New Mexico 87401 Mexico of Condensation P.O. Sox 1588, Farmington, New Mexico 87401 Mexico of Condensation P.O. Sox 1588, Farmington, New Mexico 87401 Mexico of Condensation P.O. Sox 1588, Farmington, New Mexico 87401 Mexico of Condensation P.O. Sox 1588, Farmington, New Mexico 87401 Mexico of Condensation P.O. Sox 1588, Farmington, New Mexico 87401 Mexico of Condensation P.O. Sox 1588, Farmington, New Mexico 87401 P.O. Sox 1588, Farmington, New Mexico 87401 P.O. Sox 1588, Farmington, New Mexico 87401 November 7 P.O. Sox 1588, Farmington, New Mexico 87401 P.O. Sox 1588, Farmington, New Mexico 97401 P.O. Sox 1588, Farmington, New Mexico 87401 P.O. Sox 1588, Farmington, New Mexico 97401 P.O. Sox 1588, Farmington, New Mexico 97401 P.O. Sox 1588, Farmington, New Mexico 97401		Unit Letter U . 1410						
Note of Authorisest Transporter of Oil (A) Occasionates P.O. Box 1588, Farmington, New Mexico 87401		Citie b. Cocities.		<u> </u>				
Norse of Authorises Transported Cossisphoed Gos El er Dry Gos Address (five address to which approved copy of this form is to be seasy) N/A If well produces all or liquids, (I) the season of tends. If well production is commingled with that from any other jesse or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion — (X) Designate Type of Completio	ın.	Nome of Authorized Transporter of Oil	or Condensate	Addiess (Give address to match application				
If well produces all or liquids, C 12 17N 9R fee. It well produces all or liquids. C 12 17N 9R fee. C 12 17N 9R is 335 sotucity connected? When or investment of look. It well produces all or liquids. C 12 17N 9R fee. It well produces all or liquids. C 12 17N 9R fee. It well produces all or liquids. C 12 17N 9R is 335 sotucity connected? When or liquid produces are liquid produces and liquid produces are liquid produces and liquid produces are liquid produces. The produces are liquid produces are liquid produces and liquid produces are liquid produces. The produces are liquid produces are liquid produces are liquid produces. The produces are liquid produces are liquid produces are liquid produces. The produces are liquid produces are liquid produces and liquid produces are liquid produces. The produces are liquid produces are liquid produces are liquid produces. The produces are liquid produces are liquid produces are liquid produces. The produces are liquid produces are liquid produces and liquid produces are liquid produces. The produces are liquid produces are liquid produces and liquid produces are liquid produces. The produces are liquid produces are liquid produces and liquid produces are liquid produces. The produces are liquid produces are liquid produces and liquid produces are liquid produces. The produces are liquid produces are liquid produces are liquid produces. The liquid produces are liquid produces are liquid produces are liquid produces are liquid produces. The liquid produces are liquid produces are liquid produces are liquid produces. The liquid produces are liquid produces are liquid produces are liquid produces are liquid produces. The liquid produces are liquid produces are liquid produces are liquid produces are liquid produces. The liquid produces are liquid produces		Shell Suppline Co	- <i>V</i>					
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Designate Type of Completion — (X) X X X Total Designation — (X) X X X X X X X X X X X X X X X X X X	IV.	If this production is commingled wit COMPLETION DATA			Plug Back Same Res'v. Diff. Res'			
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