

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1418' FNL 2769' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT OF:

RECEIVED

OCT 02 (NOTE:

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco proposes to reperforate the above captioned well in accordance with the attached detailed procedure.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David M. Jam TITLE Production Analyst DATE 9/28/81

(This space for Federal or State office use)

APPROVED BY John D. Kelly
CONDITIONS OF APPROVAL, IF ANY:

space for Federal or State Office use)

TITLE Active Dist. Supv. DATE OCT 6 1981

***See Instructions on Reverse Side**

NMOCC

LEASE Hospah

WELL NO. 65

13-3/8 "OD, 54.5 LB, CSG.W/ 175 SX
TOC @ surface

8-5/8 "OD, 24 LB, CSG.W/ 400 SX
TOC @ surface

DETAILED PROCEDURE

1. MIRUSU. NDWH, NUBOP.
2. POOH w/2-3/8" tbg laying dn.
3. POOH w/rods & 2-7/8" tbg & pump.
4. RIH w/WL set Baker 8-5/8" cmt. ret. Set @1613'.
5. RIH w/2-7/8" tbg. Sting into retainer & establish rate into Lower Hospah perms.
6. Sting out of retainer & break reverse circulation.
7. Sting into retainer & squeeze Lower perms w/50 sxs Class "B" cmt.
8. Sting out of retainer w/l bbl cmt left in tbg & reverse tbg & csg clear of cmt. WOC.
9. PT cmt ret. to 500 psi. POOH w/tbg.
10. Perf Upper Hospah w/4" premium charge csg gun & 4 JSPF as follows: 1554-62', 1565-68', 1582-93' (22' - 88 holes).
11. RIH w/8-5/8" Model E circ. wash tool & acidize perms w/l bbl per ft 15% MCA. POOH w/tbg & wash tool.
12. RIH w/2-7/8" tbg, SN & swab back load.
13. POOH w/tbg. RIH w/tbg & tbg pump.
14. RIH w/rods. Put on production.
15. RDMOSU.



F nipple 1
jt off btm

1618'
4 JSPF
1630'
1667'
1715'

2-7/8
tbg

1601'
1628'

133'