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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

3.P. sub
12-11

I. Operator
Tenneco Oil Company

Address
P.O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐
Recompletion ☒ Casinghead Gas ☐ Condensate ☐ Lease name from Hospah
Change in Ownership ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Hospah Unit Well No. 65 Pool Name, including Formation South Hospah Upper Sand Kind of Lease State, Federal or Fee State Lease No. 081208

Location
Unit Letter 26: 1418 Feet From The North Line and 2769 Feet From The East
Line of Section 12 Township 17N Range 9W, NMPM, McKinley County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Ciniza Pipeline P.O. Box 1887, Bloomfield, NM 87413

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
None

If well produces oil or liquids, give location of tanks. Unit C Sec. 12 Twp. 17N Rge. 9W Is gas actually connected? Yes When 2/5/82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X			X				
Date Spudded 8/22/80	Date Compl. Ready to Prod. 2/5/82		Total Depth 1715' KB		P.B.T.D. 1667' KB			
Elevations (DF, RKB, RT, GR, etc.) 7002' GR.	Name of Producing Formation Upper Hospah		Top Oil/Gas Pay 1554' KB		Tubing Depth 1595' KB			
Perforations 1554-62' KB, 1565-68' KB, 1582-93' KB					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Refer to C-104 dated	11/4/80		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/9/82	Date of Test 2/5/82	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure	Casing Pressure 0	Choke Size
Actual Prod. During Test	Oil - Bbls. 3	Water - Bbls. 143	Gas - MCF None

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Denise Wilson
(Signature)

Production Analyst

(Title)

July 30, 1982

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.