

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

*M* 12335

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone No.

8223 Willow Place South Ste 250 Houston, Texas 77070 (713) 469-9664

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1418' FNL & 2769' FEL Sec. 12, 17N, 9W

8. Well Name and No.

South Hospah Unit #65

9. API Well No.

10. Field and Pool, or Exploratory Area

S. Hospah *Apr. Sd.*

11. County or Parish, State

McKinley County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other amendment to plug & abandonment procedure

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

HOSPAH #65 P&A PROCEDURE

1. TIH w/open-end 2 7/8" tbg to TD (1613). Spot 66 sx Class B cmt w/2% Cacl<sub>2</sub>, pull to  $\pm$  1200', circulate tbg clean. WOC 2 hrs.
2. Tag TOC. Spot 8.4 ppg mud from TOC to  $\pm$  575'. Pull tbg to 575'. Pump 170 sx Class B neat (volume will fill csg and tbg to surface). LD tbg. Top off csg when 1 jt remains in hole. LD jt.
3. Cut off csg and weld on plate with 4" X 4" marker post. Clean location.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED  
BLM  
93 MAR 12 AM 11:20  
070 HARRINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

*Sharon Ward*

Title Production Regulatory Supv

Date

3-8-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

MAR 15 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 65 South Hesperia unit

CONDITIONS OF APPROVAL

- .. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- .. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
- .. Blowout prevention equipment is required.
- .. The following modifications to your plugging program are to be made (when applicable):

*The plugging mud is to have a minimum  
viscosity of 40 sec/st.*

Office Hours: 7:45 a.m. to 4:30 p.m.