STATE OF NEW MEXICO MINIFRALS DEPARTMENT

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FILE		<u> </u>	Ш
V.1.G.1.			<b>!</b>
LAND OFFICE		<u>!</u>	اـــــا
TAAMSPORTER	OIL	1	$oldsymbol{\sqcup}$
	GAL	1	$\sqcup$
OPERATOR		!	Ш
PROBATION DES	ICE.	Ì	1 _3

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Operation Oil &	Gas Corp.	/			
Address 16800 Greenspoi Houston, Texas Resson(s) for filing (Check proper box	nt Park Drive Suite 300 S - 77060-2304	South Atrium Other (Please explain)			
New Well  Recompletion  Change in Ownership XX	Change in Transporter of:  Oil Dry Gar  Casinghead Gas Conden	na cle			
If change of ownership give name and address of previous owner	Tenneco Oil Company,	, P.O. Box 3249, Englew	ood, CO 80155		
DESCRIPTION OF WELL AND Legge Name HCSPAH	LEASE   Well No.   Pool Name, Including Fo	ormation  Kind of Le	eral or Fee NM. 01/20)		
Unit Letter 2: 16	17N	• and <u>2/-6-7</u> F==1 Fro	McKinley County		
Line Bi Section	waship 17N Range		nekimiey		
DESIGNATION OF TRANSPOR  Name of Authorized Transporter of CL  CINIZA PIPELINE  Name of Authorized Transporter of Co		Address (Give address to which approved copy of this form is to be sent)  BOX 1887, Bloomfield, NM 87413  Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When			
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	New Well Workover Deepen	Piuc Bacz   Same Resty, Diff. Resty.		
Designate Type of Completi	and the second s		P.B.T.D.		
Date Spudded	Date Compi. Ready to Prod.	10.0.000			
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth  Depth Casing Shoe		
Perforations					
	TUBING, CASING, AND	CEMENTING RECORD  DEPTH SET SACKS CEMENT			
HOLE SIZE	CASING & LOCING SIZE				
			200 x 5 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hows)	ill and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Fiow, pump, gas	<u> </u>		
Length of Teet	Tubing Pressure	Casing Pressure	Chese Size		
Actual Prod. During Test	Oii - Bais.	Water - Bbis.	Cas-MCE		
		,	And the base when when you was a first		
Actual Prod. Toet-MCF/D	Length of Test-	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pital, back pr.)	Tubing Pressure (Shat-in)	Coming Pressure (Shwt-12)	Chore Size		
CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION  APPROVED NOV 20 1997.			
		TITLE SUPERVISION DISTRICT # 3			

Delera Narres

Debra Harris, Production Coordinator

(Title)

11/17/87; Effective Date 11/1/87

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. E. II., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.