Form 3160-5 (June 1990)

UNITED STATES TMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

	project peri		100-01	,,
	Expires:	March	31, 1993	
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	BUREAU OF LAN	D MANAGEMENT	5. Lease Designation and Serial No.
	ALL IND 1 LATATA ALL	D PEDODIC ON WELLS	NM- 12335
-63	SUNDRY NOTICES AND		6. If Indian, Allonee or Tribe Name
o not use this fo	orm for proposals to drill or	to deepen or reentry to a different reservoir.	
U	ise "APPLICATION FOR PE	RMIT—" for such proposals	
	OUDIUT III	TRIBLICATE	7. If Unit or CA, Agreement Designation
	SUBMII IN	TRIPLICATE	_
Type of Well			
Oil Gas Well Well	Other		8. Well Name and No.
Name of Operator	South Hospah Unit # 66		
	il & Gas Corp.		7. AEI WEIL 110.
Address and Telephone I	No.	SEO 11 -1-1 T-11- 77070 /712\AE0 06	6/10. Field and Pool, or Exploratory Area
<u>8223 Willo</u>	w Place South Ste 2	50 Houston, Texas 77070 (713)469-96	S Hospah upfer &
Location of Well (Foota)	ge, Sec., T., R., M., or Survey Descript	uon;	11. County or Parish, State
1646' FNL &	2667' FEL Sec. 12,	17N, 9W	
1040 IND 0		-	McKinley County, NM
		THE PARTY OF MATION OF STATE	DT OB OTHER DATA
CHECK	APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPO	NI, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACTION	
<u> </u>	MECKIN	Abandonment	Change of Plans
L_J Notice (of interrupt 50 15 11 1	Recompletion	New Construction
Π	. UU		Non-Routine Fracturing
L Subsequ	ent Report JUN 41993	Casing Repair	Water Shut-Off
কি ≖		. — —	Conversion to Injection
Final A لشا	bandonmer Office CON. D	Other	Dispose Water
give subsurface loc	ations and measured and true vertical de	tinent details, and give pertinent dates, including estimated date of starts pths for all markers and zones pertinent to this work.)*	
On May 22, TOC @ 1385	ompleted Operations (Clearly state all pertations and measured and true vertical de 1993 Citation Oil & Mixed and spot 52 - 0'. ND BOP. Cut of	Gas Corp. RIH w/tbg to 1589'. Mixe bbls mud from 1385' - 580'. Mixe off wellhead. Installed dry hole m	Completion or Recompletion Report and Log form.) Ing any proposed work. If well is directionally drilled Example to the second
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