Form 9-331 Dec. 1973

REPAIR WELL

(other) spudding/casing report

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON*

Form Approved.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

| Pec. 1973 | Budget Bureau No. 42-R1424 |
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| UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY | 5. LEASE NM 081208 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME |
| 1. oil gas other Injector | Hospah 9. WELL NO. 67 |
| 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, CO 80222 | 10. FIELD OR WILDCAT NAME Hospah USS 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1532 FNL 2718 FEL AT TOP PROD. INTERVAL: | AREA Sec. 12 T17N R9W 12. COUNTY OR PARISH 13. STATE McKinley New Mexico |
| AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6998' gr. |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT-OF: | 65000 |

(NOTE: Report results of multiple

change of

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/18/80 Spud 8/18/80. Drill 12 1/4" hole to 155'. Pick up 17 1/2" hole opener to 155'. RU and run 3 jts (135') of 13 3/8" 54# csg. set @ 147'. Finish RU Dowell. Ran 15 bbls water followed by 150 sx CL-B & 2% CACL 2. Good circ. Circ. cmt. to surf. Plug down 8/18/80. Test BOP to 600 PSI, 30 mins. TIH w/12 1/4" bit. Drill out shoe. Ran 78 jts, 4 1/2", 10.5# csg. as dual string. Cmt. w/920 sx. Aluminate cmt., 20% D-66 & 1% D-60. PD @ 2:30 p.m. 8/21/80. Circ. cmt. to surface. Set slips. Release rig @ 6:00 p.m., 8/21/80.

| Subsurface Safety Valve: Manu. and Ty | ype Set @ Ft. |
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| 18. I hereby certify that the foregoing | is true and correct The structure and correct September 29, 1980 |
| ACCEPTED FUR RECURS | (This space for Federal or State office use) |
| CONDITIONS OF DAPPROVAL, IF ANY: | NMOCC' |

ARMINGTON DISTRICT