

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other Injector

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1532' FNL 2718' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

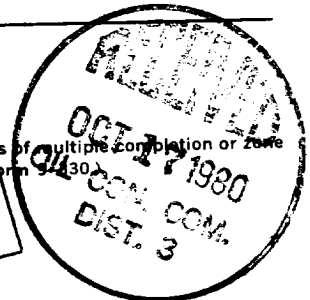
SUBSEQUENT REPORT OF:

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RECEIVED  
OCT 14 1980

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



5. LEASE  
NM 081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hospah

9. WELL NO.  
#67

10. FIELD OR WILDCAT NAME  
Hospah USS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T17N, R9W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6998' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/24/80

PT 1st csg. string to 1200 PSI. Held ok. POOH w/bit. Move BOP to 2nd string. RIH w/3 7/8" bit. Tag PBTD @ 1700'. Set CIBP @ 1670'. PT 2nd csg. string to 1200 PSI. Held OK. Perf'd Upper Hospah in the south string w/orient-  
ation tool attached to 2 1/2" csg. gun (4 JSPF) 0° phasing over intervals: 1555-1564', 1570-93'. Perf'd Lower Hospah in similar manner in north string intervals 1620-30. POOH w/tbg. in Lower Hospah. Space out Baker Model E wash tool to Upper Hospah perfs & pump 1 bbl/ft of perfs of 7 1/2% MSR acid. Pick up 6 jts. & slt pkr @ 1400'. Pumped 7 bbls. circulation w/Upper Hospah. Pumped 5 bbls. Dowell D-58 chemical wash, followed w/CL-H cmt w/40% silica flour and 2% CACL2. Pumped 9 bbls. cmt. @ perfs. POOH w/pkr. & tbg.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

\_\_\_\_\_  
(This space for Federal or State office use)

(This space for Federal or State office use)

OCT 14 1980  
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

BY

\_\_\_\_\_  
FARMINGTON DIST. DIST.

NAOCC