UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM 081208 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other Injection 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1532' FNL 2718' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FRACTURE TREAT	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Hospah 9. WELL NO. 67 10. FIELD OR WILDCAT NAME Hospah USS 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T17N R9W 12. COUNTY OR PARISH McKinley New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)		
SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Conversion 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	(NOTE: Report results of multiple completion or zone GLCAL Stronge on Form 9–330.) e all pertinent details, and give pertinent dates irectionally drilled, give subsurface locations and		

Tenneco Oil proposes to convert the above captioned well from an air injection well to a water injection well in accordance with the attached detailed procedure.

Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby certify that the foregoing is true	and correct		•	
	- .	Supv. DATE	7/9/81	
APPROVED	his space for Federal or S	itate office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	TITLE	DATE _		
1 John John John John John John John John				÷
FOYJAMES F. SIMS DISTRICT ENGINEER	*See Instructions on R	:		

• • • • • • • • • • • • • • • • • • •	LEASE HOSPAH
-	WELL NO. 67
	133/4 *OD, 54.5 LE, K-55 CSG.W/ 150 SX TOC @ SURFACE.
47	Y YOU THE SECULAR SY
	TOC @ SURFACE SG. W/ 920 SX SX ALUMINATE COT
	DETAILED PROCEDURE 1) MRUSU. NDWH. NUBOP. 2) POOH W/ 23/8" TBC AND HEAT SHIELD IN LOWER (NORTH) STRING. 3) RIH W/ 23/8" TBG AND 4/2" BAKER LOK-SET PKR. 4) SET PKR @ ± 1550; 5) ESTABLISH IN JECTION RATE W/ FSW. 6) NOBOP. NUWH. 7) ROMOSU. PLACE ON IN JECTION.
1.81° F T off 6700 233°	OIL CON. COM.
1550	DIST. 3
1570	-1.75 SEAT @ 16/7' 240 SET @ 16/7 (MEAT SMIELD ON BIM) 3"OD, 30"LONG
	1630'
	CIBP,
	@ 1670'
1703	
1715	

b		

- 40pth - 40pth

Skyl -