

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ Injection

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1532' FNL 2718' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

NM-081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hospah

9. WELL NO.

67

10. FIELD OR WILDCAT NAME

Hospah USS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T17N R9W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6998' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/5/81 - MIRUSU. POOH w/2-3/8" tbg in upper string. POOH w/2-3/8" tbg in lower string. Left a 3" OD by 30' long heat shield in lower string. Ran in hole in lower string w/tbg and bit. Hit solid obstruction @ 1614'. POOH w/tbg and bit. RIH in lower w/tension pkr. Set pkr @ 1550' and pressured up to 2000 psi. No injection rate. POOH w/4-1/2" tension pkr.

8/6/81 - RIH w/2-3/8" tbg in lower string to 1614'. Spotted following plugs w/ CL-B cmt. 1614-1200', 32sx, 1200-800 32sx, 800-400' 32sx, 400-surface 32sx. Cmt to surface. North string (lower air injection string) is now P & A'd. RIH in south string w/2-3/8" tbg and 4-1/2" fullbore pkr to 1080'. Circ hole full of water. Etab rate w/water into upper Hospah perms @ 3 BPM and 1250 psi. Squeezed Upper Hospah perms w/75sx CL-B cmt. Final squeeze pressure 1700 psi. Released pkr. Pulled up 1 stand. Set pkr and pressured tbg to 1500 psi. Approx. 250' cmt left in csg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Production Analyst

DATE 8/20/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 28 1981

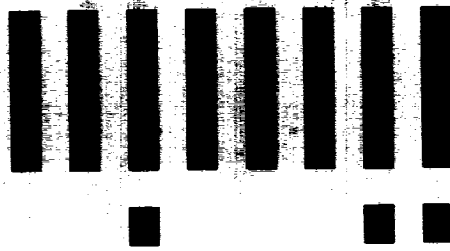
FARMINGTON DISTRICT

BY

[Signature]

*See Instructions on Reverse Side

NMOCC



LTR



Job separation sheet

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(other) ☐

SUBSEQUENT REPORT OF:

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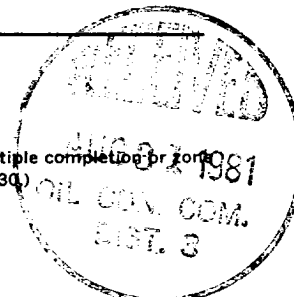
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8/7/81 - POOH w/tension pkr. RIH w/3-7/8" bit and 2-3/8" tbg. Rigged up swivel and drilled soft cmt to 1450'. Drilled hard cmt from 1450' to 1617'. Hit hard obstruction @ 1617'. Bit making no headway and circ out bits of metal. Csg collapsed across lower Hospah sand. Pulled one stand of tbg, circulated hole clean.

8/10/81 - PT squeeze on upper csg to 500 psi. Ok. POOH w/2-3/8" tbg and bit. RIH w/2-3/8" tbg open ended and hung off @ 1535'. RDMOSU.

NOTE: Rework which did not conform to the detailed procedure dated 7/9/81 was given verbal approval by Richard Bell to Paul Pendleton of Tenneco Oil.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeMott TITLE Production Analyst DATE 8/20/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 28 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY 123

NMOCC