

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. State Oil & Gas Lease No.
LG-2779

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Inj

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER

c. Name of Operator

Red Mountain Associates

d. Address of Operator

2626 Holly St. Denver Co 80207

e. Location of Well

WIT LETTER A LOCATED 707 FEET FROM THE North LINE AND 1273 FEET FROM

ME East LINE OF SEC. 28 TWP. 20N RGE. 9W 40PM

7. Well Agreement Name

8. Farm or Lease Name

STATE

9. Well No.

8

10. Field and Pool, or Wildcat

CHACO WASH (M.V)

12. County

Mc Kinley

5. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

10/20/80

10/26/80

11/20/80

6419

GR

GR

0. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

543

540

4. Producing Interval(s), of this completion - Top, Bottom, Name

Surf to TD

Menefee

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

SP, Resistivity, Tray.

27. Was Well Cored

No

8. CASING RECORD Report all strings set in well

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.5	540	6 1/4	80 sks	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PICKER SET
None					2 3/8	536	

1. Perforation Record (Interval, size and number)

285 - 292 2 spb

296 - 300 "

507 - 504 "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

11. PRODUCTION

12. Date First Production 13. Production Method (Flowing, gas lift, pumping - Size and type pump) 14. Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
					TSTM		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

15. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

16. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED P. Zenati

TITLE Petroleum Engineer

DATE 10/24/81