

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

GEO ENGINEERING INC

Address
105 EAST MARCY ST., SUITE 107, SANTA FE, NEW MEXICO 87501

Reason(s) for filing (Check proper box)

| | | | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|------------------------|--------------------------|
| New Well | <input type="checkbox"/> | Change in Transporter of: | | Other (Please explain) | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> | Dry Gas | <input type="checkbox"/> |
| Change in Ownership | <input checked="" type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> | Condensate | <input type="checkbox"/> |

If change of ownership give name and address of previous owner RED MOUNTAIN ASSOCS., 2626 HOLLY ST. DENVER, COLO. 80207

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-------------------------------------------------------------------------------------------------------------|----------------------|----------------------------------------------------------|-----------------------------------------------------|-----------------------------|
| Lease Name <u>STATE</u> | Well No. <u>8</u> | Pool Name, Including Formation <u>CHACO W/ASH M/V</u> | Kind of Lease State, Federal or Fee <u>STATE</u> | Lease No. <u>LG 2779</u> |
| Location | | | | |
| Unit Letter <u>A</u> : <u>707</u> Feet From The <u>NORTH</u> Line and <u>1273</u> Feet From The <u>EAST</u> | | | | |
| Line of Section <u>28</u> Township <u>20 N</u> Range <u>9 W</u> , NMPM, <u>MC KINLEY</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| If well produces oil or liquids, give location of tanks. | |
| Unit <u>8</u> Sec. <u>28</u> Twp. <u>20 N</u> Rge. <u>9 W</u> | Is gas actually connected? <u>NO</u> When <u>7/8/81</u> |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| NOV 14 1983 | | | | | | | | |
| OIL CON. DIV. | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be for full 24 hours)

| | | | |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. M. Law
(Signature)
PETROLEUM ENGINEER
(Title)
11-7-83
(Date)

OIL CONSERVATION DIVISION
12-5-83 DEC 05 1983
APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

