STATE OF NEW MEXICO

Form C-104 Revised 10-1-78

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DISTRIBUTE				
SANTA FE				
FILE				
U.S.G.S.	U.S.G.S.			
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR	PERATOR			

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	- 10E							
	U.S.G.S.	•						
	TRANSPORTER OIL	REQUEST FOR ALLOWABLE						
	AND							
	PROPATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Operator Operator								
	GED ENGINEERING INC.							
Address (Address () Address								
	10 - EACH NAR	~/ ~ C., -, - //	7 (2.1-11 1- 1/1	= 11/-11 07-11				
	Reason(s) for filing (Check proper bo.	1 31. JOHE 10	1, SHN/HFF, NE	TW 1./EXICO 87501				
	New Well	Change in Transporter of:	Omer (Flease explain)	i				
	Recompletion	Cil Dry C		i				
	Change in Ownership							
	Change in Ownership	Cusingness Gas Cons	ensate					
	If change of ownership give name	2	- 4.1.11	- 4				
	If change of ownership give name and address of previous owner	EO MOUNTAIN HS	rocs. 2626 Hours	T. DENVER COLO				
				80207				
II.	DESCRIPTION OF WELL AND							
	Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	se Legse No.				
	STATE	9 CHACO W	ASH M// State, Fede	ral or Fee STIFTE LG 1779				
	Location	,						
	Unit Letter B:_3	BO Feet From The NORTH LI	ine and 16.000 Feet From	The FAST				
			1 661 7 1011	1110				
	Line of Section JF To	ownship 20 N Range	9k/ NMPM. A/	C WIALLES County				
			7.73	- WINTEY STAN				
ın.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	·				
	Name of Authorized Transporter of OL		Address (Give address to which appr	oved copy of this form is to be sent)				
	1	_						
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
		,	induced force address to which appr	over copy of this form is to be sent;				
	NONE	Unit Sec. Twp. Rge.	10 10 10					
	If well produces oil or liquids,	P 1 2 1 1 1 1	Is gas actually connected?	hen				
	give location of tanks.	0 28 20N 9/W	No :	BIM				
	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:					
IV.	COMPLETION DATA							
	Designate Type of Completic	on — (X)	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Besignate 1) pe of domptors	- <u></u>	1 1					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
			<u> </u>					
	Periorations	rforations		Depth Casing Shoe				
		TUBING, CASING, AN	D CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
Ì								
}								
4/	TECT DATA AND BEQUEST E	OP ALLOWARIE (Total and be	Assessment and make a selection of land at	and and to another are all and all and				
٧.	TEST DATA AND REQUEST FOOLL WELL		ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or excend top allow-				
ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas !	ift, etc.)				
Ĺ	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size				
- 1								
- [-	Actual Prod. During Test	Oii - Bbis.	Water - Bbis.	Gas-MGFa 8				
	Actual Float Dailing 1000	011-0512.	- P	PET WEILI				
1.		<u> </u>						
			\m\'\ -					
_	GAS WELL			Sea on the season of the seaso				
j	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grazity of Condensate				
1	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Side				
L		<u> </u>		DIST. 3				
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION DIVISION				
			1/2583 DEC 05 1983					
1	hereby certify that the rules and r	egulations of the Oil Conservation	Original Signed by FRANK T. CHAVEZ					
1	Division have been complied with	and that the information given						
•	shove is true and complete to the	best of my knowledge and belief.						
	\sim		SUPERVISOR DISTRICT # 3					
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
	(IM)							
_	- 711. Jaw							
_	(Signa	•						
	YETROCEUM EN	GINEER						
-	(Tie		able on new and recompleted we	ills.				
	10- T-83	?	Fill out only Sections I. II. III. and VI for changes of owner,					
_	/Day		well name or number, or transporter, or other such change of condition.					

Separate Forms C-104 must be filed for each pool in multiply completed wells.

