

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease
State ☒ Fee ☐

2. State Oil & Gas Lease No.
L6-2779

3. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Inj.

4. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

7. Last Agreement Name

8. Farm or Lease Name
STATE

5. Name of Operator
Red Mountain Associates

6. Address of Operator
2626 Holly St. Denver Co 80207

7. Location of Well

9. Well No.
10

10. Field and Pool, or Wildcat
CHACO WASH (M.V)

11. LETTER B LOCATED 47 FEET FROM THE North LINE AND 1367 FEET FROM East LINE OF SEC. 28 TWP. 20N RGE. 9W

12. County
McKinley

13. Date Spudded
11/8/80

14. Date T.D. Reached
11/11/80

15. Date Compl. (Ready to Prod.)
11/20/80

16. Elevations (DF, RKB, RT, GR, etc.)
6415 GR

17. Elev. Casinghead
GR

18. Total Depth
545'

19. Plug Back T.D.
538'

20. If Multiple Compl., How Many —

21. Intervals Drilled By
Rotary Tools

22. Cable Tools

23. Producing Interval(s), of this completion — Top, Bottom, Name
Surf. to TD Menefee

24. Was Directional Survey Made
No

25. Type Electric and Other Logs Run
SP, Resistivity, Tray.

26. Was Well Cored
No

27. CASING RECORD Report all strings set in well

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.5	538	6 1/4	80 sks	

28. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

29. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	578	—

30. Perforation Record (Interval, size and number)

306-326 2 spb

507-511 2 spb

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

32. PRODUCTION

33. Date First Production

34. Production Method (Flowing, gas lift, pumping — Size and type pump)

35. Date of Test

36. Hours Tested

37. Choke Size

38. Prod'n. For Test Period

39. Oil — Bbl.

40. Gas — MCF

41. Water — Bbl.

42. Gas — Oil Ratio

43. Low Tubing Press.

44. Casing Pressure

45. Calculated 24-Hour Rate

46. Oil — Bbl.

47. Gas — MCF

48. Water — Bbl.

49. Oil Gravity — API (Corr.)

50. Disposition of Gas (Sold, used for fuel, vented, etc.)

51. Test Witnessed By

52. List of Attachments

53. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED P. Zenati TITLE Petroleum Engineer DATE 10/24/81

