STATE OF NE	W MEXICO					,	Revised 10-1-78	
NEFGY AND MILLER	LS DEPARTMENT	011	CONSERV	ATION DI	VISIÓN	17	ate Type of Lease	
	OIL CONSERVATION DIVISION						F []	
DISTRIBUTE	DISTRIBUTION TO STATE OF MENT OF PAGE					ì	Cir 6 Gas Lease tio.	
PILE						1	-2779	
U.S.C.S.		ELL COMPL	ETION OF PEC	OMPLETION	REPORT AND	LOG	mmmmmm	
LAND OFFICE		ELL COMPL	L HON ON NEC					
OPERATOR							Agreement Name	
3. TYPE OF WELL				_		71.11	egi-venetic facilie	
		. ⊠ \$23	_	OTHER			or Lease Name	
B. TYPE OF COMPLETION WORK PLUG DIFF.							STATE	
WELL X		PLUG BAC9	ets	OTHER		9, %ell 1:		
Red Mountain Associates							12	
Address of Operator	2626 Holly St. Denver Co 80207						and Pool, or Wildcar O WASH (M.V)	
Location of Well								
_	_		~ 1	LI.	180			
IT LETTER A	LOCATED	50_ ,	THE MOY	TH LINE AND	620	T FROM		
						Mc K		
East LINE OF	· sec. 28 T	20H	e. 9W .up	~ (IIIXIIIII	(
Date Spudded							9. Elev. Cashinghead	
	9/25	- 1			6422	GR	. Cable Tools	
. Total Depth 565		Back T.D.	22. If Multip Many	cle Compl., How	Drilled By		Cable Tools	
. Producing Interval	(s), of this completi	on - Top, Botto	n, Name				25. Was Directional Survey Made	
Sc	ork to T	_D.	h	lenefee			No	
. Type Electric and	Other Logs Film	ray.			· · · · · · · · · · · · · · · · · · ·	27	. Was Well Cored	
	<u> </u>		SING RECORD Re	part all strings s	et in well)			
CASING SIZE	WEIGHT LB.	WEIGHT LB. FT. DEPTH SET HOLE SIZE CEMENTING REC					AMOUNT PULLED	
41/2 10.5		54	542 6		14 80 sks			
		1						
								
				1				
	LI	NER RECORD		·	30.	TUBING RE	CORD	
SIZE	ТОР	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
Mone					2 3/8	531		
				<u> </u>				
Perforation Record	(Interval, size and	number)		32. A	CID, SHOT, FRAC	TURE, CEMENT		
262 348 6 75						AMOUNT AND	HID HAT BRIAL USED	
352	364	ee				Hone 1	ri fiven	
	- •					- / 1 0	ruriard /	
491	-496	41				N/	71/7 0 4004	
			990	DUCTION		1 2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
. Et a Dankaston	I Brodue	tion Method (Flor	wing, gas lift, pum		type pump)	W II Sta	CON roccomut-1)	
te First Production	Florida	tion Method it to	E.B. gos out, penn				DIST. 3	
te of Test	Hours Tested	Choke Size	Prod'n. Fer	Oil - Bbl.	Gas — MCF	Water — Bbl.	Gas Oil statio	
V. 1-081			Test Period		TSTM			
ow Tubing Press.	Casing Pressure	Calculated 24 How Rate	i- Oil - Bbi.	Gas - MC	F Water	– Вы.	Dil Gravity - API (Corr.)	
Disposition of Gas	(Sold, used for fuel	vented, etc.)	·			Test Witnessed	і Ву	
•	·							
List of Attachments		·						
I hereby certify that	the information sh	own on both side	s of this form is tri	ue and complete	to the best of my i	knowledge and beli	ej.	
ロッ	4		K. 1	- 0 ~			A12/101	
SIGNED V.	enati		_ TITLE 1d	107cm E	49INERY	DATE	10/24/81	