

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-2779

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator RED MOUNTAIN ASSOCIATES					
3. Address of Operator 1517 REISTERSTOWN RD. BALTO. MD. 21209					
4. Location of Well					
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>1650</u> FEET FROM					
THE <u>E</u> LINE OF SEC. <u>28</u> TWP. <u>20N</u> RGE. <u>9W</u> AMPM					
15. Date Spudded 9-17-80		16. Date T.D. Reached 9-20-80		17. Date Compl. (Ready to Prod.) 9-23-80	
18. Elevations (DF, RKB, RT, GR, etc.) 6417 GL		19. Elev. Casinghead GR			
20. Total Depth 565		21. Plug Back T.D. 560		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name Surf to TD MENEFEZ					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run SP, RESISTIVITY, G-RAY					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.5	560	6 1/4	101 SKS	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	540				
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
311 - 331 2 spf			DEPTH INTERVAL		
340 - 348			AMOUNT AND KIND MATERIAL USED		
			None		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
					TS TM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
		GENERAL PARTNER		3-19-82	