

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

B.K.

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Zenith Energy Corp.
Address
Box 1038 Kilgore, Texas 75662

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name SRPRR	Well No. 29	Pool Name, including Formation Gallup-Hospah	Kind of Lease State, Federal or Fee Fee	Lease No. 0-9725
Location Unit Letter I : 1650 Feet From The South Line and 330 Feet From The East Line of Section 20 Township 16N Range 6W , NMPM, McKinley County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) 1616 Glenarm Place, suite 1230 Denver, Col. 80202					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 29	Twp. 16N	Rge. 6W	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 9-17-80	Date Compl. Ready to Prod. 10-6-80		Total Depth 797		P.B.T.D. 797			
Elevations (DF, RKB, RT, GR, etc.) 6455	Name of Producing Formation Hospah		Top Oil/Gas Pay 786		Tubing Depth 756			
Perforations open hole					Depth Casing Shoe 786'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8	4 1/2	786	160, 50
4 1/2	2 3/8	756'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be run at least 24 hours or be for full 24 hours)

Date First New Oil Run To Tanks 11-9-80	Date of Test 11-10-80	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24	Tubing Pressure -----	Casing Pressure vac	Choke Size full
Actual Prod. During Test 25.36	Oil - Bbls. 24.36	Water - Bbls. 1	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dary L. Blanks
(Signature)
Rep
(Title)
11-15-80
(Date)

OIL CONSERVATION DIVISION

APPROVED **NOV 16 1980**

Original Signed by **CHARLES CHOLSON**

BY

TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.