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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

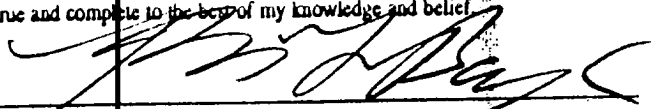
Operator <b>Robert L. Bayless</b>		Well API No. <b>30-021-20624</b>
Address <b>PO Box 168, Farmington, NM 87499</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator <b>Baca Petroleum Corp., 1801 Broadway #1540, Denver, CO 80202</b>		

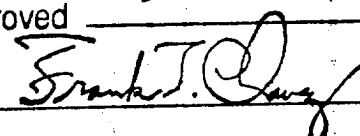
<b>II. DESCRIPTION OF WELL AND LEASE</b>				
Lease Name <b>Santa Fe Pacific Railroad</b>	Well No. <b>29</b>	Pool Name, including Formation <b>Miguel Creek Gallup</b>	Kind of Lease <b>State, Federal or Fee</b>	Lease No. <b>(Fee)</b>
Location Unit Letter <b>I</b> : <b>1650</b> Feet From The <b>South</b> Line and <b>330</b> Feet From The <b>East</b> Line Section <b>20</b> Township <b>16N</b> Range <b>06W</b> , NMPM, <b>McKinley</b> County				

<b>III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS</b>					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Gary-Williams Energy Corp.</b>			Address (Give address to which approved copy of this form is to be sent) <b>PO Box 159, Bloomfield, NM 87413</b>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit <b>A</b>	Sec. <b>29</b>	Twp. <b>16N</b>	Rge. <b>6W</b>	Is gas actually connected? When ?
If this production is commingled with that from any other lease or pool, give commingling order number:					

<b>IV. COMPLETION DATA</b>									
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
<b>TUBING, CASING AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

<b>V. TEST DATA AND REQUEST FOR ALLOWABLE</b>			
<b>OIL WELL</b> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
<b>GAS WELL</b>			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of <b>DIST. 3</b>
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

<b>VI. OPERATOR CERTIFICATE OF COMPLIANCE</b>	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature 	Operator
Printed Name <b>Robert L. Bayless</b>	Title <b>505-326-2659</b>
Date <b>Jan. 10, 1992</b>	Telephone No.

<b>OIL CONSERVATION DIVISION</b>	
<b>JAN 13 1992</b>	
Date Approved	
By 	
Title <b>SUPERVISOR DISTRICT # 3</b>	

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104  
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
2) All portions of this form must be filled out for allowable on new and recompleted wells.