

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
NAME	
ADDRESS	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. Lease # & Lease Term
0-9725

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIG. ☐ OTHER ☐

3. Name of Operator
Zenith Energy Corporation

4. Address of Operator
Box 1038 Kilgore, Texas 75662

5. Location of Well

6. Well Letter P LOCATED 290 FEET FROM THE South LINE AND 330 FEET FROM

East 20 16N 6W

7. County McKinley

8. Date Spudded 10-2-80

9. Date T.D. Reached 10-4-80

10. Date Compl. (Ready to Prod.) 10-20-80

11. Elevations (LF, HAH, RT, GR, etc.) 6406 GR

12. Elev. Casinghead 6406

13. Total Depth 754'

14. Plug Back T.D. 751'

15. If Multiple Compl., How Many 0

16. Intervals Drilled By Rotary Tools yes

17. Was Directional Survey Made yes

18. Was Well Cored yes

19. Producing Interval(s), of this completion - Top, Bottom, Name 719'-746' Hospah

20. Type Electric and Other Logs Run GR-N

21. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING	AMOUNT PULLED
4 1/2"	11	751'	7 7/8"	160	0

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
0	0	0	0	0	2 3/8"	721'	0

22. Perforation Record (Interval, size and number)

716'-718' 4 JSPF

721'-729' " "

736'-741' " "

744'-747' " "

23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
0	0

24. PRODUCTION

25. Date First Production 11-10-80

26. Production Method (Flowing, gas lift, pumping - Size and type pump) pump 2" x 8'

27. Well Status (Prod. or Shut-in) shut-in

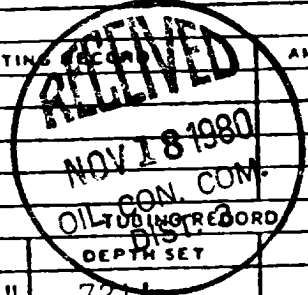
Time of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas-Oil Ratio
11-11-80	24	full		21	0	4	0

Flow Tubing Press.	Casing Pressure	Calculated 24-hr flow rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)
0	vac		21	0	4	31

28. Disposition of Gas (SOLD, used for fuel, vented, etc.) vented

29. Test Witnessed By Joe Marez

30. List of Attachments



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or recompleted well. It shall be accompanied by one copy of all electrical or hydraulic logs run in the well and a copy of all special tests made in the falling fluid column test. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depth shall also be reported. For a completion completion, the well through 14 shall be reported for each zone. This form is to be filed in geologic file, one copy at the field, where it is to be kept for one month, see Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Andy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Stream _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinker _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	719'	719'	T Moncos Shale				
719	746'	27'	Gallup-Hospah				