

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
NEW	
APPROPRIATE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. Lease Unit & Lease No.
0-9725

7. Unit Agreement Name

8. Farm or Lease Name
SFPRR

9. Well No.
28

10. Field and Pool, or Wildcat
Miguel Creek-Gallup

12. County
McKinley

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIG. ☐ OTHER _____

3. Name of Operator
Zenith Energy Corp.

4. Address of Operator
Box 1038 Kilgore, Texas 75662

6. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM East LINE OF SEC. 20 TWP. 16N RGE. 6W NMPM

15. Date Spudded 9-19-80 16. Date T.D. Reached 9-20-80 17. Date Compl. (Ready to Prod.) 10-2-80 18. Elevations (D.F., H.A.II., R.T., G.R., etc.) 6416 19. Elev. Casinghead 6416

20. Total Depth 765' 21. Plug Back T.D. 765' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
yes

24. Producing Interval(s), of this completion - Top, Bottom, Name
740'-765'

25. Was Directional Survey Made
yes

26. Type Electric and Other Logs Run
GR-N

27. Was Well Cored
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	11/0	740	7 7/8	160 sks	

LINER RECORD					30.
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8

31. Perforation Record (Interval, size and number)
open hole 740'-765'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

34. First Production
Date of Test 11-8-80 Production Method (Flowing, gas lift, pumping - Size and type pump) pump 2"-8" Well Status (Prod. or Shut-in) ST

Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
<u>24</u>	<u>full</u>	<u>12.77</u>	<u>12.77</u>	<u>---</u>	<u>5</u>	<u>---</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)
<u>---</u>	<u>vac</u>	<u>12.77</u>	<u>12.77</u>	<u>---</u>	<u>5</u>	<u>31</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Joe Marez

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and thermally logging data on the well and a summary of all aquifer test results, including the following data items, if any. All data reported shall be measured depth, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, zones, by paragraph 14 shall be reported for each zone. This form is to be filed in quadruplicate except on state lands, where only one copy is required. New Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alam _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>0-surface</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>Hospah=740</u>	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkerd _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aho _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	740'	740'	T Moncos shale				
740	765'	25'	Gallup-Hospah				