

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

B.K.

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. Operator Zenith Energy Corp.	
Address Box 1038 Kilgore, Texas 75662	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name SFPRR	Well No. 28	Pool Name, including Formation Gallup-Hospah Miguel Creek	Kind of Lease State, Federal or Fee Fee	Lease No. 0-9725
Location				
Unit Letter P : 990 Feet From The South Line and 330 Feet From The East				
Line of Section 20 Township 16N Range 6W , NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) 1616 Glenarm Place, suite 1230 Denver, Col. 80202	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 29
	Twp. 16N	Rge. 6W
	Is gas actually connected? ----- When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 9-19-80	Date Compl. Ready to Prod. 10-2-80		Total Depth 765'		P.B.T.D. 765'			
Elevations (DF, RKB, RT, GR, etc.) 6416	Name of Producing Formation Hospah		Top Oil/Gas Pay 740'		Tubing Depth 710'			
Perforations open hole				Depth Casing Shoe 740'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
7 7/8	4 1/2 CSG		740'		160 sks.			
4 1/2	2 3/8		710'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-8-80	Date of Test 11-8-80	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hr.	Tubing Pressure -----	Casing Pressure VAC	Choke Size full
Actual Prod. During Test 17.77	Oil - Bbls. 12.77	Water - Bbls. 5	Gas - MCF -----

GAS WELL

Actual Prod. Test - MCF/D -----	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Dary Blankens
(Signature)
Rep
(Title)
10-15-80
(Date)

OIL CONSERVATION DIVISION

APPROVED **NOV 18 1980**, 19_____
BY Original Signed by CHARLES GHOLSON
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.