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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 0-9725	
7. Unit Agreement Name	
8. Farm or Lease Name SFPRR	
9. Well No. 31	
10. Field and Pool, or Wildcat Miguel Creek-Gallup	
12. County McKinley	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Zenith Energy Corporation
3. Address of Operator Box 1038 Kilgore, Texas 75662
4. Location of Well UNIT LETTER <u>D</u> <u>330'</u> FEET FROM THE <u>North</u> LINE AND <u>330'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>16N</u> RANGE <u>6W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>64.37' GR.</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

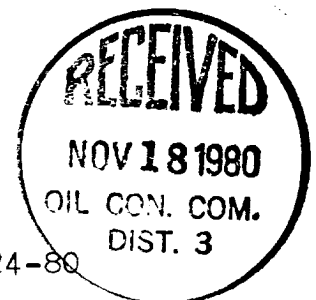
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud 7 7/8" hole 9-30-80
2. Core from 742'-772" 10-1-80
3. Drill from 742'-776' with 7 7/8" bit 10-2-80
4. R I H 776' 4 1/2 CSG Cement with 175 sks. class H cement.
5. Ran GR-W drift 10-7-80
6. Perf from 724'-755', 756'-758', 767'-771', 4 JSPF 10-24-80
7. Ran 712' 2 3/8" tubing & 697' 5/8" rods 10-25-80
8. Set pumping unit.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Blantz TITLE Sup DATE 11-15-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 18 1980

CONDITIONS OF APPROVAL, IF ANY: