

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

B.K.

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AS SUPPLIER RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

I. Operator  
Zenith Energy Corporation

Address  
Box 1038 Kilgore, Texas 75662

Reason(s) for filing (Check proper box)  
 New Well ☒ Change in Transporter of:  
 Recompletion ☐ Oil ☐ Dry Gas ☐  
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SFPRR	Well No. 31	Pool Name, including Formation Gallup-Hospah	Kind of Lease State, Federal or Fee Fee	Lease No. 0-9725
Location Unit Letter D, 330 Feet From The North Line and 330 Feet From The West Line of Section 28 Township 16N Range 6W, NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) 1616 Glenarm Place, Suite 1230 Denver, Co
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When A 29 16N 6W No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded 7-30-80	Date Compl. Ready to Prod. 10-24-80	Total Depth 776'	P.B.T.D. 774'					
Elevations (DF, RKB, RT, GR, etc.) 6437' GR.	Name of Producing Formation Hospah	Top Oil/Gas Pay 742'	Tubing Depth 712'					
Perforations 748'-755', 756'-758', 767'-771'							Depth Casing Shoe 774'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
7 7/8"	4 1/2"		774'		175 sks.			
4 1/2"	2 3/8"		712'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be sufficient to be tested top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-13-80	Date of Test 11-14-80	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hr	Tubing Pressure 22 psi.	Casing Pressure 10 psi.	Choke Size 1 1/2"
Actual Prod. During Test 33	Oil-Bbls. 31	Water-Bbls. 2	Gas-MCF ---

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bary Blantz  
(Signature)

10-15-80  
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 18 1980  
BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.