STATE OF HEW BESIDE. HGY 400 MICH FIALS DEPARTMENT

	OIL CONSERV	ATION DIVISION	Rev1310 10-1-70
FORTH HONE HON	15.0. NOX 2000 SANTA FE, NEW MEXICO 87501		
711.9	SANTA FL, NL	W MLXICO 87501	
LAND OFFICE			
TRANSPORTER UIL	* * * *	OR ALLOWABLE AND	
OPFRATOR	•	SPORT OIL AND NATURAL GAS	
PROBATION OFFICE			
Capital Oil & Gas	Corporation		
Address	75663		
P.O. Box 1038 Reason(s) for filing (Check proper box	Kilgore, Texas 75662	Other (Please explain)	
Item Well	Change in Transporter of:		
Recompletion (OII XX Dry G Casinghead Gas Conde	严 !	
Change in Ownership	Control Court		· · · · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner.			
DESCRIPTION OF WELL AND	LEASE MY A	1 1. /2	
Lesse Name	Well No. Fool Name The luding F	emetion Kind of Lea	Leuse No.
S.F.P.R.R.	31 Gallup-H ospa	State, Feder	ol or Fee 0-9725
Location	Nowth	. 220	T. Wost
Unii Leiler D : 330	Peel From The North Lis	ne and 330 Feet From	The West
Line of Section 28 To	waship 16N Range	6W , NMPM, MCKi:	nley County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	As	
Nome of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent)
Inland Corporati		P.O. Box 1528, Farming	
Name of Authorized Transporter of Ca	singheud Cas or Dry Gas	Address (Give pages) to much appro	ives copy of this form is to be sent/
If well produces oil or liquids,	Unit Sec. Twp. liqe.	Is gas actually connected? Wi	nen
give location of tar.ks.	A 29 16N 6W	No	
	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.5.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Periorations	_		
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-		<u> </u>	i a company and the
TEST DATA AND REQUEST FO		pth or be for full 24 hours)	and must be equal to breakeed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	II. ote.
	Tubing Pressure	Casing Presewe	Engle Street
Length of Test	I doing Plasses		7 1081
Actual Prod. During Test	Oil-Bbie.	Water - Bble.	Cas-HER
GAS WELL			**
Actual Prod. Test-MCF/D	Length of Teet	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, beck pr.)	Tubing Presewe (Shut-im)	Casing Pressure (Shut-18)	Choke Size
Control Manager Land			J
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVAT	TION DIVISION
	anulations of the Oil Consequation	APPROVED	NOV 2 - 1981
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by FRANK T. CHAVEZ	
		SUPERVISOR DISTRICT # 3	
×13			
Flany Blanks		at the second tot allow	compliance with MULE 1104, rable for a newly drilled or despensed
		well, this form must be accompanied by a tabulation of the deviation	

Flans &	Stank
//	(Signature)
Representative	

October 28, 1981 (1)410)

(Tule)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiply completed wells.

tests taken on the well in accordance with MULE 111.