

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
DATE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	0-9725

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ OTHER ☐

3. Name of Operator

Zenith Energy Corporation

4. Address of Operator

Box 1038 Kilgore, Texas 75662

5. Location of Well

CORNER P LOCATED 525 FEET FROM THE South LINE AND 990 FEET FROM

East 20 16N 6W

County
McKinley

15. Date Spudded 9-18-80	16. Date T.D. Reached 9-1980	17. Date Compl. (Ready to Prod.) 10-10-80	18. Elevations (D.F., K.H.I., R.T., C.K., etc.) 6412' GR.	19. Elev. Casinghead 6412'
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20. Total Depth 766'	21. Plug Back T.D. 766'	22. If Multiple Compl., How Many 0	23. Intervals Drilled By Rotary Tools yes	24. Was Directional Survey Made yes
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24. Producing Interval(s), of this completion - Top, Bottom, Name

736'-766' Hospah

25. Type Electric and Other Logs Run

GR-N

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11	736'	7 7/8"	160 sks.	

RECEIVED
NOV 18 1980
OIL CON. COM.
DIST. 3

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
0	0	0	0	0	2 3/8"	704'	0

26. Perforation Record (Interval, size and number)

736'-766' open hole

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
0	0

PRODUCTION

28. Date First Production 11-8-80	29. Production Method (Flowing, gas lift, pumping - Size and type pump) pump 2" x 8'	30. Well Status (Prod. or Shut-in) shut-in
31. Date of Test 11-9-80	32. Hours Tested 24	33. Choke Size full
34. Flowing Pressure 0	35. Calculated 24-Hour Time 17.6	36. Oil - bbl. 17.6
37. Gas - MCF 0	38. Water - bbl. 7	39. Gas - Oil Ratio 0
40. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	41. Test Witnessed By Joe Marez	

42. List of Attachments

I certify that the information appearing on both sides of this form is true and complete to the best of my knowledge and belief.

Barry S. Smith

Rep

11/18/80

INSTRUCTIONS

This form is to be filled with the appropriate detailed outline of the Division not later than 20 days after the completion of any newly-stalled or abandoned well. It shall be so completed by the owner of all abandoned or partially completed wells on the well and a record of all operations shall be kept by the owner. All depths reported shall be measured by the owner of the well and shall be reported to the Division. The form is to be filled in quadruplicate except on abandoned wells where triplicate may be required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittland Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos <u>0-Surface</u>	T. McCracken
T. San Andres	T. Simpson	T. Gallup <u>Hospah-736'</u>	T. Ignacio Qizte
T. Glorieta	T. McKee	Bose Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinker	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	736'	736'	T Moncos Shale				
736'	766'	30'	Gallup-Hospah				