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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

B.R.

Zenith Energy Corporation

Address

Box 1038 Kilgore, Texas 75662

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
SFPRR	30	Gallup-Hospah	State, Federal or Fee Fee	0-9725

Location

Unit Letter P 525 Feet From The South Line and 990 Feet From The East

Line of Section 20 Township 16N Range 6W, NMPM, McKinley County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co.		1616 Glenarm Place, Suite 1230 Denver, Colorado
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids,  
give location of tanks.

Unit Sec. Twp. Rge.

Is gas actually connected?

When

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-18-80	10-10-80	766'	766'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6412 GR	Hospah	734'	704'					
Perforations			Depth Casing Shoe					
open hole			734'					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8"	4 1/2"	734'	160 sks.
4 1/2"	2 3/8"	704'	0

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and gas to equal total exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift)
11-8-80	11-9-80	pump
Length of Test	Tubing Pressure	Casing Pressure
24 hr	0	vac
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
24.6	17.6	7
		Gas - MCF
		0

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mary Blanks

(Signature)

Rep

(Title)

11-15-80

(Date)

## OIL CONSERVATION DIVISION

NOV 18 1980

APPROVED \_\_\_\_\_, 19\_\_\_\_

Original Signed by CHARLES GHOLSON

BY

DEPUTY OIL &amp; GAS INSPECTOR, DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.