

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well Oil</p> <p>2. Name of Operator Robert L. Bayless</p> <p>3. Address & Phone No. of Operator P.O. Box 168, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M 525' FSL & 990' FEL, Unit P Sec. 20, T-16-N, R-6-W, NMPM, McKinley County</p>	<p>API # (assigned by OCD) 30-031-20628</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # 0-9725</p> <p>7. Lease Name/Unit Name Santa Fe Pacific RR</p> <p>8. Well No. #30</p> <p>9. Pool Name or Wildcat Gallup</p> <p>10. Elevation:</p>
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RECEIVED
SEP 22 1999
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

Robert L. Bayless plugged and abandoned this well on August 5, 1999.

- 8-4-99 MO, RU. ND wellhead and NU BOP, test. TOH and LD 29 joints with 10' mule shoe. TIH with 2-3/8" workstring; tag bottom at 765'. Load and circulate well with 7 bbls water. Plug #1 with 29 sxs Class B cement with 2% CaCl₂ from 765' to 434'. TOH with tubing and WOC 3 hours. Tag cement at 462'. TOH with tubing. Load casing with 2 bbls water and attempt to pressure; leak. Established circulation around 4-1/2" casing 1 bpm at 200#. Perforate 2 squeeze holes at 100'. Procedure change required by NMOCD. Plug #2 with 55 sxs Class B cement from 126' to surface, circulate good cement returns out 4-1/2" casing valve. Shut in casing valve and continue to pump 80 sxs Class B cement from 126' at 2 bpm at 0#, no circulation to surface around 4-1/2" casing.
- 8-5-99 Safety Meeting. Open up well and TIH with tubing, tag cement at 36'. Plug #2b with 3 sxs Class B cement from 36' with good cement to surface. TOH and LD tubing. ND BOP and dig out wellhead. Cut off, found cement at surface in casing and annulus. Mix 10 sxs Class B cement and install P&A marker. RD rig; move off location. H. Villaneuva, NMOCD, was on location.

SIGNATURE Tom McCarthy Engineer September 14, 1999

(This space for State Use)

Approved by ORIGINAL SIGNED BY E. VILLANEUVA Title

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Date

SEP 22 1999