

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
WORK	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. Date of Lease ☐

0-9725

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

SFPRR

9. Well No.

32

10. Field and Front, or Wildcat

Miguel Creek-Gallup

11. Name of Operator

Zenith Energy Corporation

12. Address of Operator

Box 1038 Kilgore, Texas 75662

13. Location of Well

14. SECTION LETTER B LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM East 29 16N 6W
15. LINE OF SEC. TWP. RGE. NMPM

16. County
McKinley

17. Date Spudded 9-25-80 18. Date T.D. Reached 9-26-80 19. Date Compl. (Ready to Prod.) 10-18-80 20. Elevations (D.F., RAB, RT, GK, etc.) 6419' GR. 21. Elev. Casinghead 6419'

22. Total Depth 772' 23. Plug Back T.D. 772' 24. If Multiple Compl., How Many 0 25. Intervals Drilled By: Rotary Tools yes Cable Tools no

26. Producing Interval(s), of this completion - Top, Bottom, Name

742'-772' Open Hole

27. Was Directional Survey Made

yes

28. Type Electric and Other Logs Run

GR-N

29. Was Well Cored

yes

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11	712'	7 7/8"	160 sks.	

31. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
0	0	0	0	0	2 3/8"	712'	0

32. Perforation Record (Interval, size and number)

742'-772' open hole

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
0	0

34. PRODUCTION

35. Date First Production 11-5-80 36. Production Method (Flowing, gas lift, pumping - Size and type pump) pump 37. Well Status (Prod. or Shut-in) shut-in

38. Date of Test 11-6-80 39. Hours Tested 24 40. Choke Size full 41. Prod'n. For Test Period 8.1 42. Oil - Bbl. 0 43. Gas - MCF 6 44. Water - Bbl. 0 45. Oil Gravity - API (Corr.) 31

46. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Joe Morlaes

47. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Barry Blanks *Rep*

11-15-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly drilled or deepened well. It shall be completed by one copy of all information furnished by the operator on the well and a summary of all reported bottom hole depths, including all zone tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depth shall be reported. In the case of completion, bottom hole depth shall be reported for each zone. The form is to be filed in duplicate with the appropriate District Office, where the copy is requested, Form No. 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>0-surface</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>Hospah-742'</u>	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	742'	742'	T Moncos Shale				
742'	772'	30'	Gallup-Hospah				