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OIL CONSERVATION DIVISION P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWARIE

	TAAHSPORTER OIL.		FOR ALLOWABLE AND	13. 八。			
1.	Operator		NSPORT DIL AND NATURAL GAS				
	Zenith Energy Corporation						
	Box 1038 Kilgore, Texas 75662						
	Peoson(s) for filing ((heck proper box) New Well Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Casinghead Gas Cond	Gas				
	If change of ownership give name and address of previous owner						
н	DESCRIPTION OF WELL AND	MEACE					
	Lease Name SFPRR Location	Well No. Pool Name, Including 32 Gallup-Host	Farmatice Oruk Kind of L. State, Fed	leral or Fee Fee 0-9725			
	1) Feel From The North L	ine and 1650	East			
	29	ownship 16N Range	6W	Makinlar			
			, IMPTM,	TICKITITEY County			
111.	Name of Authorized Transporter of O	,	Address (Give address to which ap	proved copy of this form is to be sent)			
	Giant Refining Co			te 1230 Denver, Colora proved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 29 16N 6W	Is gas actually connected?	When			
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:				
	Designate Type of Completi	on $= (X)$ Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'			
	Date Spudded 9-25-80	Date Compl. Ready to Prod. 10-18-80	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	772 Top Oil/Gas Pay	772 Tubing Depth			
-	6419 GR.	Hospah	742'	712 Depth Casing Shoe			
	Open hole 74			Doyan Gashiy Blico			
-	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
ļ	7 7/8"	4½"	7421	160 sls			
-	4 ½ "	2 3/8"	712	10H 11/10			
				/ ALLIVED			
	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load o epth or be for full 24 hours)	3			
j	Date First New OII Run To Tanks 11-5-80	Date of Test	Producing Method (Flow, pump, gas	TOOM TOOM			
	Length of Test	11-6-80 Tubing Pressure	Pump Casing Pressure	Choke Size			
	24 hr.	0	vac	full			
'	Actual Fred. During Test 14.1	он-вы». 8.1	Water-Bble.	Gas-MCF			
_	AC WELL	J					
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
-	Cesting Nethod (pitot, back pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size			
. С	ERTIFICATE OF COMPLIANC	SE .	OIL CONSERVA				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)			APPROVED NOV 18 1980 19 Original Signed by CHARLES GHOLSON				
					TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
					11 10 OA(Title)		
			11-13-80 (Date)			Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.